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NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

WELL RECORD

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Mail to Oil Bonservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Fellow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following: with (?). SUBMIT IN TRIPLICATE.

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District Foreman

Company or Operator

The Ohio Oil Company

P. O. Box 1607, Hobbs, New Mexico

Position___

Representing_

Notary Public Notary Public LAFIRES AUG. 19, 1841

My Commission expires.

FORMATION RECORD

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