

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved
Budget Bureau No. 42-10600-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND NEARBY Las Cruces 062514													
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____		6. IF INDIAN, ALLEGATEE OR TRIBE NAME _____													
2. NAME OF OPERATOR Campbell & Hedrick		7. UNIT AGREEMENT NAME _____													
3. ADDRESS OF OPERATOR P.O. Box 101, Midland, Texas, 79702		8. TOWN OR LEASE NAME Federal Elliott													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' F L & 1980' F E L of Sect. At top prod. interval reported below At total depth Same		9. WELL NO. 1													
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Undesignated Tubbs													
15. DATE SPUNDED Resuspended Feb. 2, 1977		11. SECTION, T. R. M., OR BLOCK AND SURVEY OR AREA S 2, T 23 S, R 38 E, 11P													
16. DATE T.D. REACHED Feb. 2, 1977		12. COUNTY OR PARISH Lea													
17. DATE COMPL. (Ready to prod.) Feb. 23, 1977		13. STATE New Mexico													
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3352 DF		19. ELEV. CASINGHEAD 3342													
20. TOTAL DEPTH, MD & TVD 240 MD		21. PLUG, BACK T.D., MD & TVD 6240 New PRTD													
22. IF MULTIPLE COMPL., HOW MANY* Downhole Constringle		23. INTERVALS DRILLED BY Rotary Tools													
24. PRODUCING INTERVALS OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6157'-6230' Tubbs Formation		25. WAS PERFORMED SURVEY MADE Clean Cut													
26. TYPE ELECTED AND OTHER LOGS RUN Gamma Ray-Neutron		27. WAS WELL CORED No													
28. CASING RECORD (Report all strings set in well)															
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB/FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>No changes</td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	No changes					
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29. LINER RECORD															
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30. TUBING RECORD															
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2-3/8	6215														
31. PERFORATION RECORD (Interval, size and number)															
6157-6230 12 Golden jets Shots - 1/4" size															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
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33. PRODUCTION															
DATE FIRST PRODUCTION Feb. 23, 1977															
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-1/4" x 5/8" metal-metal															
WELL STATUS (Producing or shut in) Producing															
DATE OF TEST March 23, 1977															
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE															
CHOKER SIZE Open															
PROD. FOR TEST PERIOD 11															
OIL—BBL. 48.55															
GAS—MCF. 18															
WATER—BBL. 1,414															
OIL GRAVITY-AP1 (CORR.)															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Ventured - Seeking Gas Connection															
TEST WITNESSED BY Marvin Overton															
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>W. H. Hedrick</u> TITLE <u>PARTNER</u> DATE <u>3/25/77</u>															

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

1977

CIL CONSERVATION COMM.
HOBBS, N. M.