

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER		5. LEASE IDENTIFICATION AND SURVEY NO. Blaine 06
2. NAME OF OPERATOR Campbell & Hendrick		6. IF NOT A LEASE, GIVE WELL NAME
3. ADDRESS OF OPERATOR P. O. Box 401, Midland, Texas, 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' S of N line & 1980' W of E line		8. FARM OR LEASE NAME Federal Elliott
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3352 DF		10. FIELD AND POOL, OR WILDCAT Blaine oil
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 6 T 23S R 38E M 11
		12. COUNTY OR PARISH Lara
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February 2, 1977 Rig up. Install blow out preventer, unseat packer. Circulate and lose circulation with water. Clean out from Old TD 5021 to New TD 6100'. Run Gamma Ray Log from TD to 5100'. Perforate Tubbs 6157-6200 with 1 1/2" jets etc. Run 2-7/8" tubing to TD spot acid. Pull up and set packer at 6000' and acidize with 1,000 gal. 15-3% using 18 balls. Unseat packer, run to TD and reset cement at 6000'. Fracture treat perforated interval with 28,000 gal. 9.2 lb. gelled brine with 10 lb. J-2 additive and 28,000 lb. 20-40 mesh sand. Maximum treating pressure 5,950 psi. Average injection rate 20 bpm. Swabbed and pumped back treating fluid. Unseat packer, pull out frac tubing run 2-3/8" tubing to 6215'. * Run rods and 1-1/4" pump. Did not rework Blaine. Waiting on downhole commingling permit. Work complete February 23, 1977.

* Remove blow-out preventer.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PARTNER

DATE 3/25/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

