APBULL & HUDRICK D. 1. BCM /01 HUDLAND, TEXAS, 79702

orth J. 1877

it is derivation to mission . . on (dd muals, lev wice, 1991

Stinuism: Garage coretary-Lirector

compbell . Behrick rejuests subministrative exception to bule Paje two ermit co-mingling in the well tore of production from the July formation and from the Minetry formation in the Campbell - fedrick . . . Illott ell o. 1, Unit 1 cot. . , T 23 couth, a 3d last, eardounty, New Okaco. Said Well is located 1980 * He a 1980 * White edition. errinent facts are sermidions are as follows:

- inj work weres to be commingled in the weak tone are will somes.
- (b) The total faily production from both serve before comingled does not exceed the value specified in the [13-0 1 (b).
- (c) Soth somes require artificial lift.
- either rose trasuces more water wash to cookinge tal limit.
- (a) the fluid from each some is compatible with the fluids from the other.
- (f) (i.e total value of the crude of it tot be bestered by combingling.
- (a) theresis of the two somes to be consimpled is common.
- (h) The co-minyling will not jed ardize the precent or suture a condary recovery emerations in elegant the genes.

.ecified information and ottage ants to oppore this member for non-mole consingling as specified in the 303-12 are:

- (2 " - machowl o marick . . Bus 1.41 ichem, 1360, 797%
- . . . Alist't ell m. I located 19:01 and 1980 and act. 5 1 All of 1979 of the latery on exical
- dimetry of and dedecimented Tubbs di, and approval for dual condiction respected wisultaneously six shis application to com-hole corrunds.
- (d) turrent -116 for loth values actioned.
- Posterior isoline surve for blinchry see showing constant section de attented. The hubs in a new and learner and he production is available. This interval was recorated the 7-th 9 w/ Liket lots. cidize lown -7/5 / taking active, we also -30acid usin libable. Tractured perforable interval site 10,600 al. v.2 lb. follow brine with 40 lb. -2 and D., (0 lb. w.-4) wash sand. adding treation ressure 1950 hat. eve. inj. rate 20 hom. to bled and two och threating thaid. contribute stabilized as per C-116 estection.

- (i) stimued setton hole receures: Window 15 Lei; with 1275 psi.
- (g) the oil transport vones in classific interestate trace. Thinebry il is 38. a degrees I and the rubs is Nol degrees I. Fluids are compatible.
- that the revibies of the two cruces or to nearly the some and both classified as intermediate and c, it can readily be ascertained that the value of the companying production will not be less ton the sum of the values of the individual streams.
- di offset operators and the latted topos relogical privey have i seen metilied in writing of this proposed commingling.

y granting administrative approval of this application assected accresult thereby, and correlative rights will not be vaclated. Sould and ecretarydirector of the commission see lit to grant this and lication it is requested that production of oil a gas from this well, respectfully, be allocated as rollows: subs - 92 91; thinebry - 36 9.

> Vary brul; ; cont, Section, ...

co: - 1 emservation comission, com lice, Robbs, es exico, 20 , France 1857, Lossell, on exico, o Cl oco ro vetici c., or 92, custar, ox., 77001 sculleger of the ., sportellow Solder tester, lite 1.6, 800 . 000, est, custon, lexas, 77018 110 a.cls: 0-li61e

roduction decline durve make lat

NEW (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease ()perator 1 Ronge County Township Section Unit Letter 380 Sec. 35. 21. 6 Actual Footage Location of Well: ast 1980 feet from the crth line 1920 feet from the ⊃edicated Acreage: Ground Level Elev. **Producing Formation** 1.0 andesignated Tutb Acres Tubbs 3341 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation □ No ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 14:37 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Pesition Company IN HID ACK 3) 21. - **?7** I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed C. . Colure Registered Professional Engineer and/or Land Surveyor Certificate No.

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NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

C-116 Revised 1-1-65

Rule 301 and appropriate pool rules.	Report cusing pressure in II-u of tubing pressure for any well producing through casing. Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with	Gas volumes must be reported in MCF measured at a pressure base of 15.025 psin and a temperature of 60° will be 0.60.	No wril will be useigned an allowable greater than the amount of all produced on the official text. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.	LLEGIBLE	•	LEASE NAME	Address (1 1)	Operator	
	tubing pre	MCF mea	wable great well shall tor is enco		;·-	WELL NO.			
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	with.	base	ill is		4.	LENGTY OF TEST HOURS		County	
r		<u> </u>	I he is true ledge		÷ 1	WATER BBLS.	Cemp		
1			I hereby certify is true and complete ledge and belief.		•	GRAV.	Cempletien [
(Sig		\	ertify tha complete I slief.		\$5	OIL BBLS.			
(Signature)	4	× .	to the bes		•	GAS M.C.F.	1		
		<u>`</u> .	I hereby certify that the above information is true and complete to the best of my knowledge and belief.		Fig.	GAS - OIL RATIO CU.FT/BBL	Special (4)		

(Date) (Tide)

NEW MEXICO OIL CONSERVATION COMMISSION GAS - OIL RATIO TESTS

C-116 Revised 1-1-65

			Address	Operator
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	* . **	RATIO CU.FT/BBL	Special [_]	

No well will be assigned an allowable greater than the umount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in Heu of tubing pressure for any well producing through casing.

Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 30) and a probability post rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

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Revised 1-1-65

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No well will be assigned an allowable greater than the amount of oil produced on the official test.

increased allowables when cuthorized by the Commission. During gas-oll ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well in located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned.

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Report caning pressure in iteu of tubing pressure for any well producing through ensing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(1) (Title)

(Date)

(Signature)

Revised 1-1-65

		-		Address	Ope	
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Report casing pressure in lieu of tubing pressure for any well producing through casing.

Rule 301 and appropriate pool rules. Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with

> ledge and belief. is true and complete to the best of my know-I hereby certify that the above information

1 (24)

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