23.

SIZE OF HOLE

SIZE OF CASING

QUANTITY OF CEMENT

Form 9-331 C (May 1963)					T IN TRIP		Form approved, Budget Bureau No. 42–R1425.
(MEA 1202)	UN	ED STATES			r instructi reverse side	מר	
		f OF THE INT	ERIOR			ſ	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY							Las Cruces 063564
APPLICATION	FOR PERMIT	TO DRILL, DE	EPEN, (OR/PL	HG BA	CK_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DRILL	. 🗆	DEEPEN 🖾		PES	G BACK		T-UNIT AGREEMENT NAME
OIL GAS WELL WELL	OTHER		SINGLE ZONE		M DATE PLE ZONE V		8. PARM OR LEASE NAME
2. NAME OF OPERATOR CAPPETIL & UD	F TCK			<i>b</i> .	S 350.00	15	Federal Elliott
8. ADDRESS OF OPERATOR						· ' X	1
P. O. BOX ACL. MIDLAND TEXAS, 79702							10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						_ Blinebry Oil	
1980 ft. S of N line & 1980 ft. W of E line							11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. sone						,	S6 T23S R38E NMPM
14. DISTANCE IN MILES AND	DIRECTION FROM NI	LARRET TOWN OR POST O	Abich.	V , 4	.1:, 1	1977	12. COUNTY OR PARISH 13. STATE Lea New Mexico
15. DISTANCE FROM PROPOSE LOCATION TO MEAREST PROPERTY OR LEASE LINE (Also to nearest drig. U	E, FT.		l no. of a 480	5. C	relead	TOT	FACER ASSIGNED HIS WELL LY LI 40
18. DISTANCE FROM PROPOSI TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS	LING, COMP LETED,	19	1 -4.				ny vorkover
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WORK WILL STARTS
3352 DF							February 2, 1977

APTTING DEPTH

Plan to kill well, install blowout preventer, pull tubing, redrill from PBTD 5821 to new TD 6290'. Re-log, perforate, acidize, etc., evaluate Tubbs and lower Blinebry. Recomplete in Tubbs and/or Blinebry as testing warrants.

PROPOSED CASING AND CEMENTING PROGRAM

WEIGHT PER FOOT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. PARTNER TITLE (This space for Federal or State office use) PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY: *See Instructions On Reverse SideDISTRICT ENGINEER

RECEIVE

TEB 8 1977

OIL CONSERVE