State of New Mexico

Submit 5 Copies
Appropriate District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

P. O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.							Well	API No.	 1	
Operator Arch Petroleum Inc.							30 - 025-12200			
Address 777 Taylor St., Penthouse II-A, Reason (s) for Filling (check proper box)	Ft. Worth C	lub Tow	er, Ft. Wo	orth, TX	76102	ı (Please exp	lain)			
New Well Change in Transporter of: EFFECTIVE APRIL 1, 1994										
Recompletion	Oil Dry Gas									
Change in Operator X	Casinghead Gas	□	Conder	isate						
If change of operator give name and address of previous operator Chevron U.S.A., Inc., P. O. Box 1150, Midland, TX 79702										
II. DESCRIPTION OF WELL AND LEASE										
Lease Name	Well No. Pool Name, Including Formation						L	of Lease Federal or Fee	Lease No.	
H. V. Pike	1 Blinebry Oil 06660						June,	100000000000000000000000000000000000000	ĺ	
Location						•				
Unit Letter B	:0	660I	Feet From Th	e <u>Nor</u>	t h Line	and	1980	Feet From The	East Line	
Section 06 Township	23S	Range	38E		, NM	IPM.,	Lea		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate Address (Give acidress to which approved copy of this form is to be sent)										
Texas New Mexico Pipelino	<u> </u>	2262	<u> </u>					Γ.A., Denver,		
Name of Authorized Transporter of Casingh	nead Gas	or D		Add	ress (Giv				orm is to be sent)	
Warren Petroleun Co. If well produces oil or liquids,	Unit Unit	34650 Sec. 7	Twp. Rg	e. Is ga	actually conn		When ?	Tulsa, OK 7	7102	
give location of tanks.					Yes			Unknown _		
If this production is commingled with that fi	rom any other lea	se or pool,	give commin	gling order	number:					
IV. COMPLETION DATA		Oil Well	Gas Well	New We	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	On wen	Gas Well	liew ive	WOIKOVCI	Decpen	liugodek	Barne Res v	Dan Res	
Date Spudded					Total Depth			P. B. T. D.		
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Peforations Depth Casin; g										
	TU	BING, CA	SING AND	CEMENTI	NG RECORD)				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V TEST DATA AND DECLIES	T EOD ALL	OWARI	F							
V. TEST DATA AND REQUEST FOR ALLOWABLE ()IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)										
Date First New Oil Run To Tank					g Method		np, gas lift, etc			
Length of Test	Tubing Pressure		Casing F	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	. =.	Water -]	Water - Bbls.			Gas - MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test		Bbls. Co	Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back press.)	Tubing Pressure)	Casing F	Casing Pressure (Shut - in)			Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Da	OIL CONSERVATION DIVISION APR 0 4 1994 Date Approved					
Rick Vandersl	Ву		10 <u></u>	zd boroi						
Signature Rick Vanderslice	Oper			Title Paul			Kauta			
Printed Name	Title	685-1961	t			1				
3/31/94	(713)		`							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.