6.5	TRIBUTION	
SANTA FE		
FILE	1	
U. 8. G. S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PAGRATION OFFI	¢€	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexic.

REQUEST FOR (OIL) - (finite ALLOWAPLE

New Well

SVELFULER

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gat must be reported on 15.025 psia at 60° Fahrenheit.

	011 (Corpora	tion	H. V.	OWABLE FO	, Well	No1	, i			
R		5	6	T 23-8	R 38-E	NMPM	., Tubb	011			Pool
Unit	Latter	, occ	• • • • • • • • • • • • •		Date Spudded		13-1	Dual	Completed	3_1	0
	Lea		·····	County. I	Date Spudded 3349	······································	 Total Depth	7218	PBTD	6198	
P	lease in	ndicate lo	cation :	Elevation	Pay 6061		· ·				
)	С	B	A	PRODUCING	INTERVAL -						
				Perforatio	ons 6061-63	• <u>6097-99</u>	. 6129-	31, 61	ho-h2 6 Depth	164-66	<u>4618</u>
5	F	G	H	Open Hole			Casing Shoe	6910	Tubing	60598	
				OIL WELL T							Choke
L I	K	J	I	Natural Fr	rod. Test:	bbls.oil,		bbls water	inhrs	, <u> </u>	
				Test After	r Acid or Fract	ure Treatment	(after reco	overy of vo	lume of oil e	equal to y	volume of
1	N	0	P	load oil t	used): 73	_bbls.oil,	b	s water in	24_hrs, _	min. 9	Size 22/6
				GAS NELL T	TEST - GVt	y 35.5 at	52 ⁰ - 3	5.1			
		0.01 777	<u></u>		roc. Test:				(Cho	ke Size	
	II. 19	TAGE)	.	Natural Pi	rod. lest:						
	(700	inec y		.		And a first state of the second	- otolt				
	,Casing	and Cemei		rd Method of	Testing (pitot	, back pressu:	re, etc.): <u>.</u>		MCE/Day: Hour	rs flowed	
	,Casing	Feet		Test Afte	r Acid or Fract	ture Treatment:	:		MCF/Day; Hour	rs flowed	
Siz	,Casing	and Cemei		Test Afte Choke Siz	r Acid or Fract eMeth	ture Treatment nod of Testing	:		MCF/Day; Hour	rs flowed	
Sur 1 3- 3	,Casing	Fret	Sax 300	Test Afte Choxe Siz	r Acid or Fract eMeth	ture Treatment nod of Testing	:		MCF/Day; Hour	rs flowed	oil, and
Sur 1 3- 3	,Casing	Feet	Sax	Test Afte Choxe Siz Acid or Fi sand):500	r Acid or Fraci eMeth racture Treatme	ture Treatment hod of Testing ent (Give amour IGA 24000	: nts of mate: 0 gals r	rials used,	MCF/Day; Hour such as acid	d, water,	oil, and
Sir 3-3	,Casing 2/81 5/8	and Come Feet 310' 2931'	Sax 300 11400	Test Afte Choxe Siz Acid or Fi sand):500	r Acid or Fraci eMeth racture Treatme	ture Treatment nod of Testing ent (Give amour IGA 24000	: nts of mate: 0 gals r	rials used,	MCF/Day; Hour such as acid	d, water,	oil, and
Sir 3-3	,Casing 2/81 5/8	Fret	Sax 300	Test Afte Choke Siz Acid or Fi sand):50 Casing Fress.	r Acid or Fract eMeth racture Treatme gal 158 1 0 Tubing Press.	ture Treatment nod cf Testing ent (Give amour TEA, 21,000 Date oil : Oil Corror	:	rials used, af oil ' s Mar a Crude	MCF/Day; Hour such as acic w/1/10# A oh 15, 19 Otl Dept	rs flowed d, water, do M-11 62 Truck	oil, and
Sur 13-3	,Casing 2/81 5/8	and Come Feet 3101 29311 69101	Sax 300 11400	Test Afte Choke Siz Acid or Fi sand):50 Casing Fress.	r Acid or Fract eMeth racture Treatme gal 158 1 0 Tubing Press.	ture Treatment nod cf Testing int (Give amour VEA, 24,000 ISA, 24,	: ts of mate: 0 gals r first new run to tank oration	rials used, eff oil sMar . Crude . Whitin	MCF/Day; Hour such as acid M/1/10 A oh 15, 19 Oil Dept g on Tank	rs flowed d, water, do Mall 62 Bary	oil, and L & L 3 Construct
Sur 3-3-3 9-4 2-3	,Casing 2/8" 5/8 7 2/8"	and Come Feet 310" 2931" 6910" 6059"	Sax 300 1400 700	Test Afte Choke Siz Acid or Fi sand):50 Casing Fress. Oil Trans Gas Trans	r Acid or Fract eMeth racture Treatme gal 15% J OTubing Press. sporter Gas	ture Treatment nod of Testing Int (Give amour ISA, 21,000 Date Jaco Date oil Oil Corpo is being	:	rials used, ef oil sMar Crude Litin	MCF/Day; Hour such as acic M/1/10# A oh 15, 19 Oil Dept g on Tank	d, water, do M-11 62 Bary	oil, and L& L-3!
Sur 3-3-3 9-4 2-3	,Casing 2/8" 5/8 7 2/8"	and Come Feet 310" 2931" 6910" 6059"	Sax 300 1400 700	Test Afte Choke Siz Acid or Fi sand):50 Casing Fress. Oil Trans Gas Trans	r Acid or Fract eMeth racture Treatme gal 15% J OTubing Press. sporter Gas	ture Treatment nod of Testing Int (Give amour ISA, 21,000 Date Jaco Date oil Oil Corpo is being	:	rials used, ef oil sMar Crude Litin	MCF/Day; Hour such as acic M/1/10# A oh 15, 19 Oil Dept g on Tank	d, water, do M-11 62 Bary	oil, and L& L-3!
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