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SANTA FE FIL U.S.G.S.			N	EW MEXICO	DOIL C	ONSER	VATION C	OMMISSION		FORM C-103 (Rev 3-55)
LAND OFFICE	OIL GAS			MISCELL	ANEOU	S REP	ORTS OF	N WELLS		
PRORATION OF	FICE		(Submi	it to appropria	ate Distric	t Office	as per Com	mission Rule 1	106)	<u> </u>
lame of Com	ipany				Addre					
entr O	1 Corpt	pretion		Well No. U	Jnit Letter	Section	lownship	Nexico R	ange 38-1	•
ate Work Pe	riormed	P	ool				County	<u> </u>		
1 -6 to 3	-19-62		Blinebry (A REPORT O	F: (Check	appropria	ite block)			
Killed and 1, Model drill Ran Bal with Ba (Old T	well w 3-1/2* "K" mag collar ker CI aker ca ubb per tages,	ith 90 Hi drill ec . coment and bit. coment ret fs) with totaling	Te and quantity TB. Pulled Siler. Dril retainer fr Ran GRMN teiner on teiner latch 200 sacks 55 min, 16	of materials us 2-7/8" tu 11ed out 2 rom 5630 t 10g 62444' wire line dng tool. rbgular ne 00f pressu	ied, and res bing. 0' of f to 5200 and set Squees eat ceme are back	Ran 2- 111 up in 7" . Ra at 62 ce ceme mt. B to 14 th 150	ined. 3/8" tub: 50' of easing. n 7" gau 00'. PO nted 7" roke down 00#. Fl: racks r	Recondition W/existing ing with 6-2 Calseal and Palled 2-3 ge ring to 0 H. Ren 2-3 casing performed n at 2400 ushed with 1 egular neet	<u>1/8"</u> 1/8" 2 3/8" 5220' /8" 5 208 1 1 5 5 5 5 5 5 5 5 5 5 5 1 1	bit or tubing, POH. abing 5'-6233' 3 brm s water. nt.
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Attachment - C-103 Gulf Oil Corporation, H. V. Pike well No. 1, Unit B, Section 6, 23-8, 38-E, Lea County, New Mexico.

JHPF at 5641-43', 5658-60', 5686-88' and 5702-04'. Ram 205 joints of 3-1/2" tubing with Baker BP and FB packer. Set BP at 6194'. Pulled 6 joints of 3-1/2" tubing and set FB packer at 6020'. Spotted 500 gals 15% NEA over 7" casing perforations 6061-6190'. Broke down formation with 65 bbls lease oil at 6000#. Frec treated Tubb perforations with 24,000 gals 24 gvty refined oil with 1/40# Adomite M-11 per gal and 1 - 3# SPG. Max pressure 1850-1600#. CP OF. AIR 10.9 bpm. Flushed with 60 bbls lease oil. SIF 2300# after 10 min. Used 6300# sand. Killed well with 20 BNB. Circulated 4' of sand off BF at 6193'. Used 15 BNB. Reset BP at 5717' and set packer at 5710'. Tested BF with 2000#, OE. Reset packer at 5628 . Spotted 700 gal 15% NEA with 31 bbls lease oil over 7" casing perforations 5641' - 5704'. Squeezed acid into formation. IR 5 bpm. Got communication from the new Blinebry perforations to old Blinebry perforations. Reset packer at 5474'. Broke down formation with 20 bhls lease oil at 3400#. Frec treated Blinsbry perforations 5520-5708' with 40,000 guls 24 gvty refined oil with 1/40# Adomite M-11 per gal and 1 - 3# SPG. After 3# of sand got on formation started dropping RCNB sealers at the rate of 10 balls per min with a total of 500 balls. Max pressure 4100#, min 3400#. AIR 12 bpm. Flashed with 67 bbls lease oil. CP 300# applied. Built up to 800# pressure. SIP 1850#. After 10 min 1750#. Used 114,000# sand. Killed well with 10 BNB. Circulated 70' of sand off BP. Used 70 BNB. Pulled 3-1/2" tubing, packer and BP. Ran 7" gauge ring to 5800". POH. Ran Baker model "D" production packer on wire line, set at 5750". POH. Installed National dual type head. Ran 182 joints of 2-3/8" tubing (long string, Tubb) with bull plug on bottom, circulating valve and SN, Baker anchor seal assembly and seal receptacle and Baker parallel string anchor. Latched into model "D" packer at 5750'. Set with 15,000# tension. Ran 175 joints of 2-3/8" non upset buttress tubing (short string, Blinebry) with Baker latching sub and seating nipple. Latched into parallel string anchor at 5500'. Set with 10.000# tension.

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