

Submit 2 copies to Appropriate

District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Blindery 107-4001
Br. Du. Abcs 142-6000
Tubbs 142-2000

GAS - OIL RATIO TEST

County Lea

Operator JOHN H. HENDRIX CORP.

Address 223 W. WALL, SUITE 525
MIDLAND, TX 79701

Pool, Blinebry/Br. Dr. Abo. S./Tubb

TYPE OF TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATE	CHOKE SIZE	TUB. PRESS.	ALLOW-ABLE	TEST HOURS	WATER BBL.S.	OIL	BBL.S.	M.C.F.	CU.FT/BBL
		U	S	T	R											
												3	87.5	12	95	7917

Pike Federal

1

A

6

23

38

9-25-91

P

open

--

--

--

--

24

3

37.5

12

95

7917

DHC # 816
BLINEBRY
BRUNSON DR. AOB, SOUTH
TUBB

OIL
22.9%
22.9%
22.9%
56.9%
3-
6-
12 B.S.

GAS
26.6%
24.9%
24.9%
50.6%
25
23
47
95 MCF.

INSTRUCTIONS:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Printed name and title

Date

Rhonda Hunter Prod Asst.

9-27-91 915-684-6631

Telephone No.