

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instruction on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-031332

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pike Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tubb

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 6, T23S-R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JUN 6 11 14 AM '91

CARLETON SOURCE
AREA HEADQUARTERS

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

John H. Hendrix Corporation

3. ADDRESS OF OPERATOR

223 W. Wall, Suite 525, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Unit A: 330' FNL & 330' FEL, Sec. 6, T23S-R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Alter tbgs. & pkrs.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Started January 26, 1991 - Work completed February 22, 1991

1. Pulled short string of 2-1/16" tbgs. (Blinebry)
2. Pulled intermediate string of 2-1/16" tbgs. (Tubb)
3. Fished and pulled 2-3/8" tbgs. (Drinkard)
4. Milled and recovered packer at 5975'.
5. Milled and recovered packer at 6470'.
6. Set RBP at 6401' above Drinkard.
7. Set 7" lok-set packer at 6129'.

Well is now producing thru 2-3/8" string of tbgs. fr. the Tubb perfs. of 6199' to 6264'. Drinkard is isolated by RBP at 6401'. Blinebry is isolated fr. Tubb by pkr. set at 6129'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ronnie H. Westbrook

TITLE

Vice-President

DATE 6/5/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side