SANTA FE, NEW MEXICO 87501 P. O. BOX 2080

Form C-116 Revised 10-1-78

GAS-OIL RATIO TESTS

	Pike Federal	L ELANE NAME		12377 Merit Drive, Suite 1600; Dallas,	Petrus Cil Company, L. P.	,
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	A	c		las,		
	06	S	۲٥٥	Texas	-	P:01
	23	4	LOCATION	s 75251	Tubb	2
	38	מ		51		
	07-06-87	TEST	DATE OF			
	7 F	37.	ATUS	TEST		
	None	SIZE	CHOKE	(X)		
	ن ن	PRESS.	TBG.	- Sct	-	
		ABLE	שררסאי משורא	Scheduled	-	Co
	C1 4	NOC 30	1071		Lea	County
	Ö	aars.	WATER	Comp		
		0 7	CRAV.	Completion		
	1.5	\$1eB	OIC			
	167	M.C.F.	CAS			
	111,3	CU.FT/E	GAS - C	Special XX		

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rote not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned. increased allowables when authorized by the Division.

-111 be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 pala and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oli Conservation Division in accordance with Rule 301 and appropriate paol rules.

is true and complete to the best of my kn ledge and belief. I hereby certify that the above informa

(Signature)

Production Analyst

(Tide)