

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator Petrus Oil Company, L. P.		Pool Tubb		County Lea	
Address 12201 Merit Drive, Suite 900; Dallas, Texas 75251				TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/>	
LEASE NAME Pike Federal		WELL NO. 1	LOCATION U S T R		DATE OF TEST 06-28-87
					CHOKE SIZE NONE
					TBG. PRESS. 80
					DAILY ALLOWABLE 24
					LENGTH OF TEST HOURS
					WATER BBLs.
					GRAV. OIL BBLs.
					OIL BBLs.
					GAS M.C.F.
					GAS RATIO CU.F.T/

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Debbie M. Quinteros
(Signature)
Production Analyst
(Title)