N. M. OIL GONS. COMMISSION P. O. BOX 1980 HOBDS, NEW MEXICO 88240

Form 9-331 Dec. 1973

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Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

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JAMES A. GILLHAM
DISTRICT SUPERVISOR See Instructions on Reverse Side