CHANGE ZONES ABANDON\*

(other)

PULL OR ALTER CASING MULTIPLE COMPLETE.

## 30PY TO O. C. C.

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	5. LEASE
	NM - 031332
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
LS	7. UNIT AGREEMENT NAME
lifferent	

SLINDRY NOT	ICES AND	PEPORTS	$\Omega$ N	WFIIS

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME Pike Federal  9. WELL NO.  1  10. FIELD OR WILDCAT NAME Blinebry Tubb Drinkard  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-23-38		
reservoir. Use Form 9–331–C for such proposals.)			
1. oil gas other			
2. NAME OF OPERATOR  Amoco Production Company  3. ADDRESS OF OPERATOR			
P. O. Box 68, Hobbs, NM 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 230' FNL X 330' Fel, Sec 6			
AT SURFACE: AT TOP PROD. INTERVAL: (Unit A NE/4 NE/4) AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE NM		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)  3358 GL		
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:			

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in Service Unit 12/29/79. Ran collar log 6500' to 5700'. Ran 2" plug and set in seating nipple at 6850. Loaded tubing with 22 barrels of load water and tested to 800 # PSI. TST showed tubing pressure held OK. Perforated intervals 6199-6201, 6230-6232, 6240-6242, and 6262-6264 with 1 JSPF. Acidized perforated interval 6199-6264 with 2000 gallons 15% NE HCL. Upon completion of evaluation, well was returned to production.

DRINKARD TEMPORARILY ABANDONEY.

Subsurface Safety Va	lve: Manu. and	Туре		Set @ Ft.
18. I hereby certify the	nat the foregoin	g is true and co	orrect	Anal DATE 1-14-80
SIGNED LTX 27			E ASSU. AUIIIII.	
APPROVED BYCONDITIONS OF APPRO	OVAL, IF ANY:			DATE
0 + 4 USGSH	1-Hous	1-Susp	1-CC	Jan Carlot
		*See	Instructions on Reverse S	Side LOSS SELVEY