

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Imperial-American Management Company

3. ADDRESS OF OPERATOR
507 Midland Savings Bldg., Midland, Texas 79701

4. LOCATION OF WELL (If art location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
850' FSL and 660' FSL

14. PERMIT NO.
DE 3388

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
IM 658074

6. IF INDIAN, ALIEN, OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cinco Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Brinhard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7-22S-33E

12. COUNTY OR PARISH
Lee

13. STATE
Texas

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	DRILL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FLAURE TREAT	MULTIPLE COMPLETE	FRACURE TREATMENT	ALTERING CASING
SIDEWALL CHARGE	ABANDON*	SHOOTING OR CHARGING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	

(*) Report results of multiple completion on Well Completion or Recomposition Report (and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Production from this well has become non-commercial due to low oil and high water rates. Therefore, we propose to plug and abandon this well as follows:

I. Casing is as follows:

- Surface casing - 13 3/4", 40', Set - 368' ± 100' ±
- Intermediate casing - 5 1/2", 100', Set - 468' ± 100' ± (2" above)
- Production casing - 2 1/2", 15 1/2", Set - 470' ± 100' ±

II. Perforations as follows:

- Brinhard - 4500 to 4700' - Perforated 4/20/60, oil record 20,630 net brine. Perforations are currently open.

III. Proposed Abandonment Procedures:

1. Lead hole 2 1/2" dia., through tubing
 2. Set cast iron bridge plug - 660' ± 20' cement on log.
 3. Shoot off 1 1/2" casing free point; 1st. 400' and full case.
 4. Set 100' cement plug at base of salt section 4700-4800'.
 5. Set 100' cement plug - top of salt section 4700-4800'.
 6. Set 15 sx cement plug 300-400' - 15 sx - cement of 13 3/4" cas.
 7. Set 20 sx cement plug 4-20' in casing.
 8. Cut off well head. Well plate on 13 3/4" cas. install surface marker.
- Clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE *Agent*

(This space for Federal or State office use)

APPROVED BY *[Signature]* TITLE *Agent*

AMENDMENT: Place additional 100' plug at 4700-4800' or in stub of 5 1/2" casing if stub is higher than 4300'.

*See Instructions on Reverse Side

