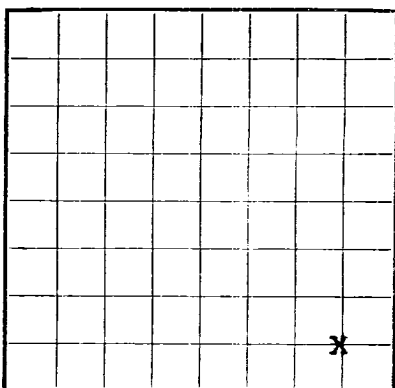


COPY TO O. C. C.
HOBBSBudget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

LOCATE WELL CORRECTLY

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

L.C.
069690UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

507 Midland National Bank Bldg.

Company Murphy H. Baxter Address Midland, TexasLessor or Tract _____ Field Wildcat State New MexicoWell No. 1 Sec. 7 T. 23S R. 38E Meridian _____ County LeaLocation 850 ft. N. of S. Line and 660 ft. E. of E. Line of Sec. 7 Elevation 3388'
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date November 2, 1959 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling August 6, 19 59 Finished drilling September 30, 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 400' to 1300' No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>13 3/8 48</u>	<u>8RT</u>	<u>Spano</u>	<u>353.79</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>To protect</u>
<u>9 5/8 40</u>	<u>8RT</u>	<u>Spano</u>	<u>4730.76</u>	<u>Baker</u>	<u>2887.0</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>water sands</u>
									<u>oil string</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13 3/8</u>	<u>368.36</u>	<u>400 sacks</u>	<u>Pump & Plug</u>	<u>10.2</u>	<u>Entire Annular</u>
<u>9 5/8</u>	<u>4744.0</u>	<u>550 sacks</u>	<u>Pump & Plug</u>	<u>10.4</u>	<u>Volume filled with</u>
					<u>mud and cement</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0' feet to 9,921 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>1300'</u>	<u>1390'</u>	<u>90'</u>	<u>Anhydrite</u>
<u>1390'</u>	<u>2618'</u>	<u>1228'</u>	<u>Salt</u>
<u>2618'</u>	<u>2748'</u>	<u>130'</u>	<u>Tansill</u>
<u>2748'</u>	<u>3600'</u>	<u>852'</u>	<u>Yates</u>
<u>3600'</u>	<u>3948'</u>	<u>348'</u>	<u>Queen</u>
<u>3948'</u>	<u>4167'</u>	<u>219'</u>	<u>Grayburg</u>
<u>4167'</u>	<u>5369'</u>	<u>1202'</u>	<u>San Andres</u>
<u>5369'</u>	<u>5713'</u>	<u>344'</u>	<u>Glorietta</u>
<u>5713'</u>	<u>6224'</u>	<u>511'</u>	<u>Clearfork</u>
<u>6224'</u>	<u>6515'</u>	<u>291'</u>	<u>Tubb</u>
<u>6515'</u>	<u>7550'</u>	<u>1035'</u>	<u>Drinkard</u>
<u>7550'</u>	<u>7790'</u>	<u>240'</u>	<u>Devonian</u>
<u>7790'</u>	<u>8416'</u>	<u>626'</u>	<u>Silurian</u>
<u>8416'</u>	<u>8700'</u>	<u>284'</u>	<u>Fusselman</u>
<u>8700'</u>	<u>9000'</u>	<u>300'</u>	<u>Montoya</u>
<u>9000'</u>	<u>9371'</u>	<u>371'</u>	<u>Simpson</u>
<u>9371'</u>	<u>9793'</u>	<u>422'</u>	<u>McKee</u>
<u>9793'</u>	<u>9810'</u>	<u>17'</u>	<u>Joins</u>
<u>9810'</u>	<u>9921' TD</u>	<u>111'</u>	<u>Ellenburger</u>

[OVER]

10-42004-3

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE