



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

February 21, 1992

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

John H. Hendrix Corporation
223 West Wall, Suite 525
Midland, TX 79701

Attn: Ronnie H. Westbrook

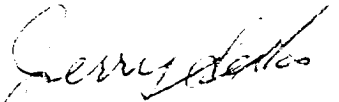
Re: Temporary Authority to Downhole Commingle
Western Federal Well #1-D Sec. 5, T23S, R38E
Tubb Gas, Blinebry, and South Brunson Drinkard/Abo

Gentlemen:

As requested in your February 19th letter, permission is hereby granted to downhole commingle the Tubb Gas, Blinebry, and South Brunson Drinkard Abo zones in the Western Federal #1 for a period of 45 days pending approval of your administrative application for approval of this production method.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

cc: Texas New Mexico Pipeline
Warren Petroleum
Well File - SantaFe



JOHN H. HENDRIX CORPORATION

(915) 684-6631
223 WEST WALL, SUITE 525
MIDLAND, TEXAS 79701

February 19, 1992

New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico, 88240

Attention: Mr. Jerry Sexton

RE: Western Federal No. 1
Unit D, Section 5, T23S -
R38E, Lea County, NM
Add Tubb Gas to Presently
Downhole Commingled
Blinebry-Brunson Drinkard
Abo, South Pool

Dear Jerry:

As per our telephone conversation of February 11, 1992, John H. Hendrix Corporation is requesting temporary authority to add Tubb Gas to presently downhole commingled Blinebry Brunson Drinkard Abo, South Pool. This request is being made in order that dual packers will not have to be run after we have had the expense of removing them. This work was necessary to alleviate downhole problems. We realize that if permanent authority is not received, John H. Hendrix Corporation will be required to squeeze the Tubb Zone or run dual packer, which we agree to do if requested.

You will find attached a copy of our request to commingle.

Thank you for your consideration in this matter. If you have any questions, please call.

Yours very truly,

Ronnie H. Westbrook
Ronnie H. Westbrook
Vice-President

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator John H. Hendrix Corporation		Pool Tubb Gas		County Lea												
Address 223 W. Wall, Suite 525, Midland, TX 79701		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION U S T R		DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER GRAV. OIL BBL.S. OIL BBL.S.		GAS - OIL RATIO CU.FT./BBL.				
Western Federal	1	D	5	23S	38E	2/11/92	F	Open	15	-	24	0	-	0	15	---
EXHIBIT NO. 3																

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Ronnie H. Westbrook

Ronnie H. Westbrook-Vice-President
Printed name and title

2/13/92 (915) 684-6631

Date Telephone No.

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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Energy, Minerals and Natural Resources Department

Form C-116
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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator John H. Hendrix Corporation		Pool Brunson Drinkard Abo, S.		County Lea										
Address 223 W. Wall, Suite 525, Midland, TX 79701		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION U S T R		DATE OF TEST	3 DAYS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBL'S GRAV. OIL BBL'S GAS M.C.F.		GAS - OIL RATIO CU FT/BBL		
Western Federal	1	D 5		23S 38E	1/10/92	P -	30	--	24	0	3	38.4	15	5000
EXHIBIT NO. 4														

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Ronnie H. Westbrook-Vice-President

Printed name and title

2/13/92

(915) 684-6631

Date

Telephone No.

Submit 2 copies to Appropriate District Office.

DISTRICT I
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Energy, Minerals and Natural Resources Department

Form C-116
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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator		Pool		County	
John H. Hendrix Corporation		Blinberry Oil and Gas		Lea	
Address		223 W. Wall, Suite 525, Midland, TX 79701		TYPE OF TEST - (X)	
LEASE NAME		WELL NO.		DATE OF TEST	
		LOCATION		CHOKE SIZE	
		U S T R		TBG. PRESS.	
				DAILY ALLOW. ABLE	
				LENGTH OF TEST HOURS	
				WATER BBL'S	
				PROD. DURING TEST	
				GRAV. OIL BBL'S	
				GAS M.C.F.	
				GAS - OIL RATIO CU.FT/BBL.	
Western Federal		1 D 5 23S 38E 1/10/92 P -		30 -- 24 0 38.4 3 15 5000	

EXHIBIT NO. 2

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Ronnie H. Westbrook - Vice-President

Printed name and title

(915) 684-663

Date

2/13/92

Telephone No.

RECEIVED

FEB 19 1992

OCD HOBBS OFFICE