Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease			Well No.
John H. Hendrix, Corp.			Western Federal			1
Location of Well	Unit	Sec.	Twp	Rge	County	
	D	5	23	38	Lea	

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	~~Blinebry~~/Tubb ~~D&C~~	Oil & Gas	Flow	Csg.	Open
Lower Compl	S. Brunson Drinkard-abo ~~Blinebry (D&C)~~	Oil & Gas	Pump	Tbg.	32/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 8/2/90

Well opened at (hour, date): 2:00 PM 8/2/90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	350	310
Stabilized? (Yes or No)	yes	no
Maximum pressure during test	350	345
Minimum pressure during test	65	310
Pressure at conclusion of test	65	345
Pressure change during test (Maximum minus Minimum)	285	35
Was pressure change an increase or a decrease?	Decrease	Increase

Well closed at (hour, date): 10:00 PM 8/2/90 Total Time On Production 8 hours

Oil Production During Test: ½ bbls; Grav. 42 Gas Production During Test 80 MCF; GOR 160,000

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 8-3-90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	290	375
Stabilized? (Yes or No)	no	yes
Maximum pressure during test	360	375
Minimum pressure during test	290	90
Pressure at conclusion of test	360	90
Pressure change during test (Maximum minus Minimum)	70	285
Was pressure change an increase or a decrease?	Increase	Decrease

Well closed at (hour, date) 2:00 PM Total time on Production 8 hours

Oil production During Test: 1 bbls; Grav. 42 ; Gas Production During Test 60 MCF; GOR 60,000

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

John H. Hendrix, Corp.
Operator

Marvin Burrows
Signature

Marvin Burrows-Production Supt.
Printed Name Title

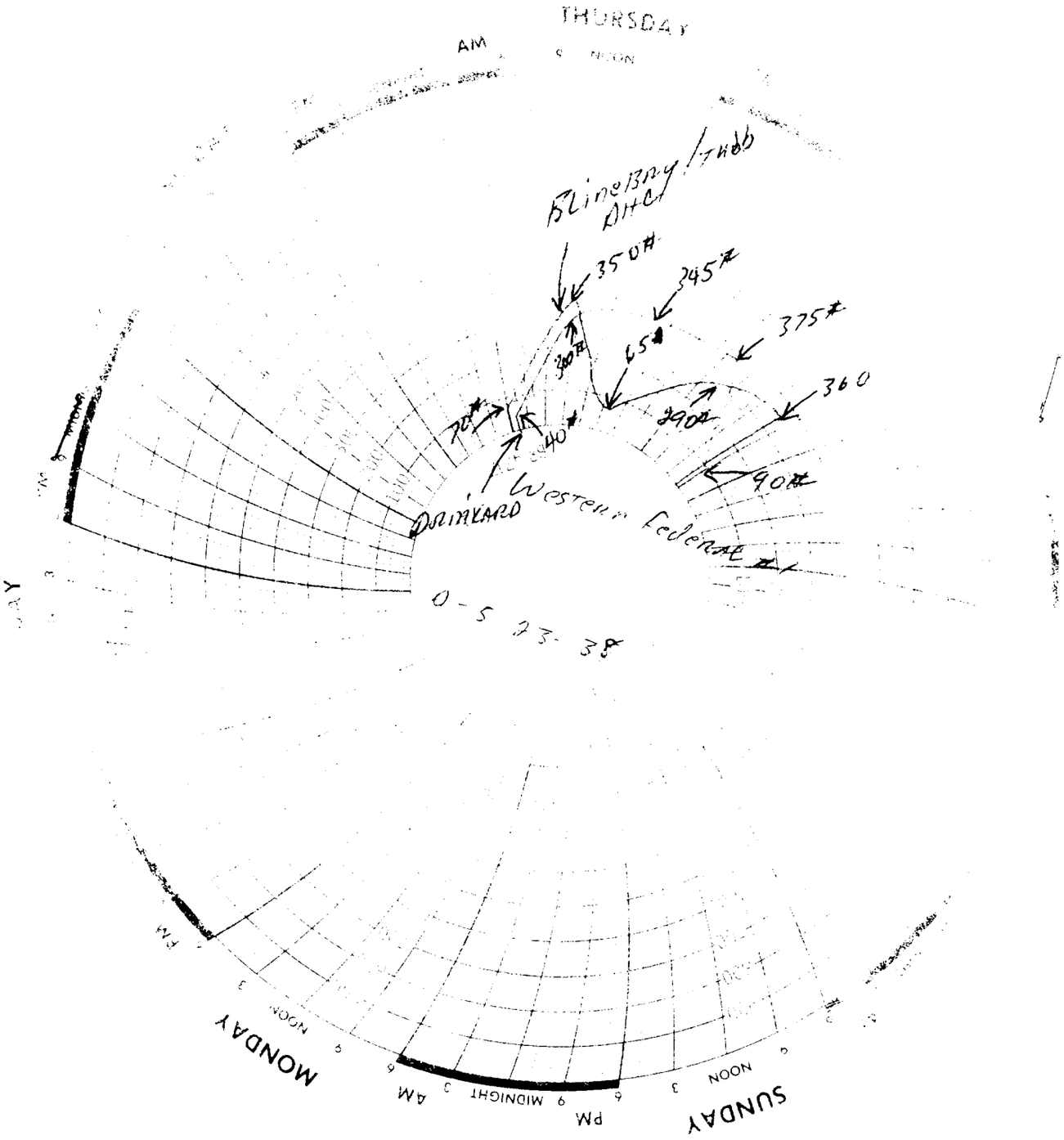
8-14-90 394-2649

OIL CONSERVATION DIVISION

Date Approved

By

Title


THURSDAY
AM
NOON
Blinding Ditch
350#
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Dunkard
Western Federal
0-5 23-35
MONDAY
SUNDAY
NOON
MIDNIGHT
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