

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved
Bureau Order No. 42-R1424
5. LEASE REGISTRATION AND SERIAL NO.

069466

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Western-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR VICINITY

Blinebry & Drinkard

11. SEC., T., R., M., OR BLM. AND
SURVEY OF AREA

Sec. 5, T-23-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL ☒ GAS ☐ OTHER ☐
WELL ☒ WELL ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Show whether on land or water, and whether on surface or subsurface. If on surface, show location on map.)
See place space 11 below

Unit "D", 330' FNL & 330' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, FT, OR ETC.)

3400' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Comminge Blinebry & Drinkard X

(Note: Report results of multiple completion or Well Completion or Regeneration Report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUSU & install BCP.
2. Run wireline mechanical perforator in Drinkard tubing string and perforate two 1/2" holes at 5921'.
3. Set plug in tubing at 5850' and perforate two 1/2" holes @ 5797'.
4. Run & set Baker Model K-2 retrievable SN @ 5697'.
5. Run pump and rods and place well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Initial or Stamp only)

TERRY Cas Measurement Analyst

DATE 8-13-76

APPROVED BY
CONDITION OF APPROVAL, IF ANY:

TITLE

APPROVED

1 AUG 16 1976

BERNARD MOROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side