

U. S. LAND OFFICE **Las Cruces**SERIAL NUMBER **069466**LEASE OR PERMIT TO PROSPECT **Western-Federal**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Anderson-Prichard Oil Corp.** Address **Box 196, Midland, Texas**
Lessor or Tract **Western-Federal** Field **Tubb-Gas** State **New Mexico**
Well No. **1** Sec. **5** T **23S** R **38E** Meridian **N.M.P.M.** County **Lea**
Location **330** ft. **XX** of **N** Line and **330** ft. **XX** of **W** Line of **Section 5** Elevation **3400**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]*Date **February 17, 1961**Title **District Clerk**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 21**, 19**60** Finished drilling **May 14**, 19**60**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **6106** to **6227** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8	H-40	319	Guide				Surface
9-5/8	36	8	J-55	2978	Guide				Intermediate
7	20 & 23	8	N-80 & 7052	7052	Guide		6106	6227	Production
			J-55						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	319	350	Pump & Plug		
9-5/8	2978	2000	Pump & Plug		
7	7052	250 & 60 units			
		HYS-400			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **7052** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

February 17, 19**61** Put to producing **January 18**, 19**61**
The production for the first 24 hours was **42** barrels of fluid of which **100**% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. **59.5**

If gas well, cu. ft. per 24 hours **2750** Gallons gasoline per 1,000 cu. ft. of gas **32,400**Rock pressure, lbs. per sq. in. **2531**

EMPLOYEES

Dorman, Former, Driller **H. G. Bryant**, Driller
T. G. Furstenberg, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1270	1270	Redbeds
1270	2510	1240	Anhy & Salt
2510	4100	1590	Anhy, Redbed & Lime
4100	5230	1130	Dolomite
5230	5620	390	Dolomite & Sand
5620	6070	450	Dolomite
6070	6330	260	Sand & Dolomite
6330	7052	722	Dolomite
E. L. TOPS			
			Yate 2647
			Queen 3640
			San Andres 4090
			Glorietta 5228
			Blinbry 5601
			Tubb 6078
			Drinkard 6360

