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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

April 9, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Williamson Petroleum Company Wahlenmaier-Federal, Well No. 1, in SE 1/4 SE 1/4,

(Company or Operator)

(Lease)

P, Sec. 17, T-23-S, R-38-E, NMPM, Wildcat Pool

Unit Letter

Lea

County Date Spudded 12/28/61 Date Drilling Completed 2/15/62

Elevation 3318' DE Total Depth 10,014 PBTD 8482

Please indicate location:

Top Oil/Gas Pay 8222' Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 8226-8252' & 8286-8292'

Open Hole Depth Casing Shoe 8482' Depth Tubing 8294'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 120 bbls. oil, 0 bbls. water in 24 hrs, min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day: Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day: Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5,000 gals. acid; 15,000 gals. acid; 20,000 gals. Sand Oil Frac

Casing Press. Pump Tubing Press. Pump Date first new oil run to tanks February 19, 1962

Oil Transporter The Permian Corporation

Gas Transporter

660' FSL & FEL of Sec. 17

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

12 3/4	449	275
8 5/8	3939	75 Units + 100 sx
5 1/2	8482	344
2" EUE	8294	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

WILLIAMSON PETROLEUM COMPANY

(Company or Operator)

By: (Signature)

Supt.

Title

Send Communications regarding well to:

Name WILLIAMSON PETROLEUM COMPANY

BOX 16, MIDLAND, TEXAS

OIL CONSERVATION COMMISSION

By:

Title