



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **Las Cruces**
Lease No. **066840**
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 19, 1962

Well No. **1** is located **660** ft. from **N** line and **660** ft. from **E** line of sec. **17**
SE/4 SE/4 17 23-S 38-E NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3307** ft. **Gr.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 2/7/62 - Drig. 8876' Lime & Dolo. Tot. 4 deg. at 8825'
2/8/62 - Drig. 9068' Lime & Dolo, Bit #25
2/9/62 - Drig. 9260' Lime & Dolo.
2/10/62 - Drig. 9385' Lime & Dolo.
2/11/62 - Drig. 9610' Lime, Dolo. & Shale
2/12/62 - TD 9861' Chert - Making trip Bit #27
2/13/62 - TD 10,014' Lime - Running Elec. logs
2/14/62 - TD 10,014' Lime - PBTD 8484' (Abandoned lower portion of hole) Ran 276 Jts. of 15 and 17 5 1/2" csg. set at 8482' Cemented w/172 sx. reg. and 172 sx. Dia mix. Plug Down 12:20 PM - 2/14/62 - WOC 36 hrs. plus - Tested w/1000 #'s 30 mins. Held OK
2/15/62 - TD 10,014' PBTD 8484' - WOC - Moving Rig - Prep to move in completion unit
2/16/62 - TD 10,014' - PBTD 8484' - Ran logs - Perf'd 8226 - 8252' & 8286 - 8292' w/2 shots per ft. - Ac/w/5000 gals. DS-30 - Sub'd well - Kicked off and flo'd 5 - 6 bbls. oil per hr. - Prep to re-acidize. T/Cement 7070'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

WILLIAMSON PETROLEUM COMPANY

Company

BOX 16

Address

MIDLAND, TEXAS

By *[Signature]*

Supt.

Title