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to Appropriate  
District Office

2

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**

Form C-103  
Revised 1-1-89

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer Dd, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)	30-025-12350
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DEVONIAN UNIT
8. Well No.	114
9. Pool name or Wildcat	DOLLARHIDE DEVONIAN

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTOR

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE

4. Well Location  
Unit Letter FH : 1980 Feet From The NORTH Line and 780 Feet From The EAST Line  
Section 4 Township 25 S Range 38 E NMPM LEA County

10. Elevation(Show whether DF, RKB, RT, GR, etc.)  
3154' GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTER CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABAN. ☒  
CASING TEST AND CMT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work) SEE RULE 1103.

WORK PERFORMED 4-19 THRU 12-9-93.

MIRU PU, KILL WELL, ND WH, NU BOP. TST CSG & SQZ THRU INJ TBG. SET CIRC @ 7665'  
SQZ 100 SX CL-C CMT BELOW & 25 SX ON TOP OF CIRC, TOC 7565', SPOT 25 SX  
(100') 6258-6158 (TUBB). SPOT 25 SX PLUG (100') 5308-5208 (GLORIETTA).

SPOT 25 SX (100') 4215-4115 (SAN ANDRES). PERF @ 3700', COULD NOT PMP INTO PERFS.

TALKED TO JERRY SAXON, SPOT 75 SX 3750-3300'. PERF 7" @ 2910, SET CIRC @ 2702'

PMP 450 SX CMT. GOOD CMT AT SURFACE 9-5/8. STING OUT OF RTNR, LEAVE 300' CMT

ON TOP OF RTRN. TOC @ 2400'. SPOT 50 SX CNT 1288-1105' (TOP OF SALT & RUSTLER)

PERF @ 800', PMP DN 7", CLOSE VLV & PRES UP TO 1200#, NO CIRC OUT 13-3/8.

LEAVE 1000# ON CSG. SET CIRC @ 350', M&P 200 SX CMT. CIRC GOOD CMT TO SURFACE

OUT 9-5/8 CSG. HAD 1/4 BPH WTR FLOW COMING OUT OUTSIDE 13-3/8" CSG. PERF @ 310'

PMP DOWN 7", RTNS OUTSIDE 13-3/8". 4-27, PMP 210 SX CMT, CMT CIRC, DISPLACE CMT W/8 BW,

NO FLOW BEHIND 13-3/8", AFTER 3 HRS, BUBBLES COMING OUT BEHIND 13-3/8, 1/4 BPH WTR FLOW.

9-22, PMP 200 SX CL-C NEAT, CMT CIRC TO SURF, OPN 13-3/8 VLV, FLOW QUIT AT THE HOLE.

12-9, CHARLIE PERRIN W/OCD GAVE PERMISSION TO CUT OFF WH, WELD ON PLATE & P&A

MARKER, CUT OFF ANCHORS COVER PIT & CLEAN LOCATION, WELL P&A 12-9-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE: 12/20/93

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

APPROVED BY GARY W. Wink Approved as to plugging of the Well Bore.  
CONDITIONS OF APPROVAL IF ANY: Liability under bond is retained until  
OC FIELD REPRESENTATIVE II/STAFF MANAGER surface restoration is completed.

MAR 04 2003