

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

Santa Fe, New Mexico 87504-2088

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) <b>30-025-12350</b>
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>CHEVRON U.S.A. PRODUCTION CO.</b>		6. State Oil & Gas Lease No. <b>N/A</b>
3. Address of Operator <b>P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS</b>		7. Lease Name or Unit Agreement Name <b>WEST DOLLARHIDE DEVONIAN UT.</b>
4. Well Location Unit Letter <b>F</b> : <b>1980</b> Feet From Th <b>NORTH</b> Line and <b>780</b> Feet From The <b>EAST</b> Line Section <b>4</b> Township <b>25S</b> Range <b>38S</b> NMPM <b>LEA</b> County		8. Well No. <b>114</b>
10. Elevation(Show whether DF, RKB, RT, GR, etc.) <b>3154 GE</b>		9. Pool name or Wildcat <b>DEVONIAN Dollarhide</b>

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTER CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABAN. ☐  
CASING TEST AND CMT JOB ☐  
OTHER: **SET CICR AND RETURN TO INJECTION** ☒

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work) SEE RULE 1103.

POOH WITH INJECTION EQUIP.  
TIH AND SET CICR AT 7686.  
FLOW STOPPED AND WAS DETERMINED THAT NO CASING LEAK WAS PRESENT.  
TIH WITH PACKER AND STINGER, STING INTO CICR AND SET PACKERAT 7670'.  
LOAD BACKSIDE AND TEST TO 300 PSI-OK.  
WORK FINISHED ON 5-2-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.R. Matthews

TITLE TECH. ASSISTANT

DATE: 5/4/92

TYPE OR PRINT NAME P.R. MATTHEWS

TELEPHONE NO (915)687-7812

APPROVED BY

Orig. Signed by  
Paul Kautz  
Geologist

TITLE

DATE

MAY 06 '92