

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12350
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DEVONIAN
8. Well No. 114-WIE
9. Pool name or Wildcat DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTOR	
2. Name of Operator CHEVRON U.S.A.	
3. Address of Operator P.O. BOX 1150 MIDLAND, TEXAS 79702	
4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 780 Feet From The EAST Line Section 4 Township 25S Range 38 E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3154 GR.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Repair CSG Leak <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, ISOLATE CSG/LEAK AT 6292-6296. LOG HOLE 5800-7090 W/TEMP TRCR LDG-GR-CCL.
SET PKR AT 6220 and acdz CSG LEAK. SQZ. LEAK W/165 SKS/CMT. DRLG./CMT. TO 6314. TST/CSG.
LEAKED OFF. SET CICR AT 6158 MIX AND PUMP 350 SKS/CMT. ACHIEVED 3250 PSI. SQZ. DRLG. CICR
6148-6151 and cmt. FROM 6151-6308. TST/CSG TO 600 PSI- OK. DRLG FILL FROM 8078-95,
acdz PERFS 7908-8103 W/7000 GALS. 15% NEFE. TIH W/TBG. AND PKR. SET AT 7741 TST/CSG TO
600 PSI-OK. RDMO- RETURN TO INJECTION. 2 3/8" I PL
WORK STARTED 06- 07-91. ENDED 07-06-91.

* * IN ORDER TO SET THE INJECTION PACKER ABOVE THE DEVONIAN PAY AT 7900, CHEVRON PROPOSES TO
RUN AN INJECTION PROFILE SURVEY WITHIN 30 DAYS AFTER REPAIRING THE 7 INCH CASING
AT 6292-96., AND EVERY 4 YEARS THERE AFTER TO ENSURE THAT FLUID IS BEING INJECTED
BELOW THE DEVONIAN CALL AT 7900.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins TITLE DRLG. SUPT. DATE 07-14-91
TYPE OR PRINT NAME M.E. AKINS TELEPHONE NO. 687-7812

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE DATE JUL 16 1991
CONDITIONS OF APPROVAL, IF ANY: