

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1732	
7. Unit Agreement Name West Dollarhide Devonian	
8. Farm or Lease Name Unit	
9. Well No. 114	
10. Field and Pool, or Wildcat Dollarhide Devonian	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

Name of Operator
GULF OIL CORPORATION

Address of Operator
P.O. Box 670, Hobbs, NM 88240

Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 780 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 25S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3154' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD 8108'. Acidized perforations as follows to improve injection:
Acidized perfs 7908-17'; 7936-44' & 8081-8108' w/6000 gal 20% NE, iron stabilized, inhibited, slick HCl; dropped 300# RS. ISIP 1800#; after 5 min 1800#; after 10 min 1800#.

Injection stabilized @ 86 BW in 24 hrs w/1910# WH injection pres. Plant pres 2100#.
Stabilized injection prior to acid job was 19 BW in 24 hours.

Work performed 10-3-79 through 10-9-79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes Jr. TITLE Area Engineer DATE 10-10-79

PROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE OCT 12 1979

CONDITIONS OF APPROVAL, IF ANY