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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1732
7. Unit Agreement Name	Dollarhide Devonian Unit
8. Term or Lease Name	
9. Well No.	114
10. Field and Pool, or Wellfoot	Dollarhide Devonian
12. County	Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN UP PLUS BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **Water Injection Well** **West**

Name of Operator
Gulf Oil Corporation

Address of Operator
Box 670, Hobbs, N.M. 88240

Location of Well

UNIT LETTER **F** **1980** FEET FROM THE **north** LINE AND **780** FEET FROM
THE **east** LINE, SECTION **4** TOWNSHIP **25S** RANGE **38E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3154' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FILL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Perforated Upper Devonian zone, acidized & installed single string dual injection equipment** ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8108' PB. 8127' TD.

Pulled injection equipment. Perforated Upper Devonian zone in 5" liner with 2, 1/2" JHPF at 7908-17' and 7936-44'. Ran treating equipment and treated old perforations 8081' to 8108' with 1000 gallons 28% NE acid. Flushed with brine. Maximum pressure 4300#, minimum 1900#, ISIP vacuum. AIR 4.25 bpm. Treated new perforations 7908' to 7944' with 1500 gallons 15% NE acid. Flushed with 60 barrels of brine. Pulled treating equipment. Ran single string dual injection equipment on 2-3/8" tubing. Set Baker lok-set packer at 8043' and Baker F-4 packer at 7780'. Resumed injecting water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED D. F. Berlin TITLE Area Engineer DATE 2-25-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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FEB 26 1976

OIL CONSERVATION COMD
HOBBS, N. M.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	
7. Unit Agreement Name	
West Dollarhide Devonian Unit	
8. Farm or Lease Name	
9. Well No.	
114	
10. Field and Pool, or Wildcat	
Dollarhide Devonian	
15. Elevation (Show whether DF, RT, GR, etc.)	
3154' GL	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

IL <input type="checkbox"/>	GAS <input type="checkbox"/>	OTHER -	Water Injection Well
ne of Operator			
ilf Oil Corporation			
dress of Operator			
px 670, Hobbs, New Mexico 88240			
cation of Well			
UNIT LETTER	F	1980	FEET FROM THE North LINE AND 780 FEET FROM
THE East	LINE, SECTION 4	TOWNSHIP 25-S	RANGE 38-E NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

IF REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER Perforate higher and acidize. <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8108' PB.
Pull injection equipment. Perforate 5" liner with 2, 1/2" JHPF from 7908' to 7944'. Run treating equipment and treat old perforations 8081' to 8108' with 1000 gallons of 28% NE acid. Flush with treated water. Treat new perforations with 1000 gallons of 28% NE acid. Flush with treated water. Pull treating equipment. Run packers and 2-3/8" single string dual injection tubing. Set bottom packer at approximately 8036' and top packer at 7786'. Resume injecting water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O.F. Berlin TITLE Area Engineer DATE October 2, 1975

APPROVED BY John Run TITLE Geologist DATE Oct 2 1975
CONDITIONS OF APPROVAL, IF ANY: