NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company Position Page Position Pos			(Submit to app	ropriate Vistri	ct Utt			mission l	Rule 1706	5)	<u> </u>		
Post 16	Name of Company Galf Oil Corporation												
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