

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

February 2, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

Harry Leonard "A"
(Lease)

D. P. L. Co.
(Contractor)

Well No. 34 in the SW 1/4 NW 1/4 of Sec. 4

T. 25-S, R. 18-E, NMPM, Undesignated Pool, Lea County.

The Dates of this work were as follows: January 30, thru February 1, 1954

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)
and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 110 jts and cut jt 3572' of 7" OD 20# J-55 ST&C SS casing, 1 Howco shoe, 2 Howco float collars, Howco DV tool at 1164', 3 Weatherford centralisers and 12 scratchers from 3584' to 3434'. Set at 3584' and cemented in 2 stages with 650 sacks cement. 1st stage, 200 sacks 4% Gel Reg & 100 sacks Neat on bottom. 2nd stage with 300 sacks 4% Gel Reg and 50 sacks Neat at DV tool at 1164'. Max pressure 900#. Circulated 50 sacks cement last stage.

After waiting over 30 hours tested 7" casing with 1000# for 30 min, no drop in pressure. Drilled DV tool at 1164' and tested with 1500# for 30 min, no drop in pressure. Ran bit to 3492', drilled cement to 3584' and tested cement below casing shoe with 1000# for 30 min, no drop in pressure.

Witnessed by Glenn Stach Gulf Oil Corporation Drilling Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Jay

Position Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. Mex.

(Title)

(Date)