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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICE TO DRILL OR TO PLUG OR TO RE-ENTER OR TO RE-ENTER TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR RE-ENTRY" (FORM C-101) FOR SUCH PURPOSES.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Gulf Oil Corporation		
Address of Operator Box 670, Hobbs, N.M. 88240		
Location of Well UNIT LETTER E 1650 FEET FROM THE north LINE AND 330 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 25S RANGE 38E N.M.P.M.		

7. Unit Agreement Name West Dollarhide Devonian
8. Farm or Lease Name Unit
9. Well No. 115
10. Field and Pool, or Wildcat Dollarhide Devonian
11. Elevation (Show whether DF, RT, CR, etc.) 3147' GL
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8100' PB.

Pulled producing equipment. Located collapsed 7" casing at 7057'. Swaged through tight spot and squeezed leak at 7057' with 75 sacks Class H cement. WOC 44 hours. Cleaned out to 7882'. Plugged back with sand to 7535'. Spotted cement plugs from 7535' to 7505'. Ran 39 joints, 1577', 5" OD 17.93# liner. Set liner at 7504' with top at 5927'. Cemented liner with 150 sacks Class H cement. Cement circulated around top of liner. Cleaned out to 7888'. Ran 2-3/8" tubing and Baker Model B-2 tubing anchor. Set tubing at 7836' and anchor at 5878' with 8,000# tension. Ran rods and pump and returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By D. F. Berlin	TITLE Area Engineer	DATE 4-6-77
APPROVED BY Harry Stetson	TITLE 	DATE APR 7 1977
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

1977

OIL COUNCIL OF AMERICA COMM.
HOBBS, N. M.