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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. Name of Operator Gulf Oil Corporation</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>7. Unit Agreement Name West Dollarhide Devonian Unit</p>
<p>3. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 25-S RANGE 38-E N.M.P.M.</p>		<p>6. Farm or Lease Name</p>
<p>15. Elevation (Show whether DF, RT, CR, etc.) 3147' GL</p>		<p>9. Well No. 115</p>
<p>10. Field and Pool, or Wildcat Dollarhide Devonian</p>		<p>12. County Lea</p>

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		<p>Recemented 7" casing</p>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8100' PB.

Pulled producing equipment. Perforated 7" casing with 4, 1/2" JHPF at 6000-01'. Squeezed perforations with 150 sacks of Class C cement. Perforated 7" casing with 4, 1/2" JHPF at 3910' and squeezed with 400 sacks of Howco thick set cement and 200 sacks of Class C Containing 5# sand, 3# salt per sack and 2% Ca Cl2. Maximum pressure 1350# at 1/4 BPM. Temperature survey did not indicate any cement behind 7" casing. Recemented perforations 3910' with 250 barrels of mud containing 2 sacks of hulls, 10 sacks of fiber, 10 sacks of paper and 10 sacks of flocele followed with 200 sacks of 60% cement, 40% calcele and 100 sacks of Class C with 2% Ca Cl. Final squeeze pressure 3,000#. WOC over 40 hours. Cleaned out and tested 7" casing with 1000#, 30 minutes, OK. Perforated 7" casing with 4, 1/2" JHPF at 2905-06'. Pumped 400 sacks of Class C Neat and cement circulated to surface. Squeezed 90 sacks of Class C Neat into formation at 1 BPM at 1000#. WOC over 18 hours. Cleaned out and tested 7" casing with 1000#, 30 minutes, OK. Ran 2-3/8" tubing, rods and pump and returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE November 11, 1976

APPROVED BY _____ TITLE _____ DATE 11/11/76
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 12 1976
OIL CONSERVATION COMM.
HOBBS, N. M.