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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		4. Indicate Type of Lease Lease <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. Unit Oil & Gas Lease No. B-1732		
6. Name of Operator Gulf Oil Corporation Address of Operator Box 670, Hobbs, New Mexico 88240 Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>25-S</u> RANGE <u>38-E</u> NMPM.		7. Unit Agreement Name Dollarhide Devonian Unit 8. Term or Lease Name 9. Well No. 115 10. Field and Pool, or Wildcat Dollarhide Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3147' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3100' PB.

Pulled producing equipment. Perforated additional Dollarhide Devonian zone in 7" casing with 4, 1/2" JHPF at 7639' to 7644'. Ran treating equipment and treated new perforations with 1000 gallons of 28% NE acid. Flushed with 10 barrels of water. Maximum pressure 4000#, ISIP 1600#, after 15 minutes 200#. AIR 4.5 BPM. Pulled treating equipment. Ran 2-3/8" tubing, rods and pump and returned well to production. Well is now producing thru perforations 7639' to 7890'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY <u>D. F. Berlin</u>	TITLE Area Engineer	DATE January 9, 1976
APPROVED BY <u>Don L. Supv.</u>	TITLE	DATE JAN 12 1976

CONDITIONS OF APPROVAL, IF ANY: