

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241
APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C : 667 Feet From The NORTH Line and 631 Feet From The
EAST Line Section 4 Township 25S Range 38E

5. Lease Designation and Serial No.
BLM 8910115700

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation
8910115700

8. Well Name and Number
WEST DOLLARHIDE DRINKARD UNIT
74

9. API Well No.
30 025 12353

10. Field and Pool, Exploaratory Area
DOLLARHIDE TUBB DRINKARD

11. County or Parish, State
LEA , NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Atlering Casing
	<input checked="" type="checkbox"/> OTHER: Perf & acidize Tubb/Drinkard
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

01-03-97: MIRU. Pull rods & pump. Install BOP. Shut in.

01-08-97: Ran bit & casing scrapper. Tag fill @6822' (PBTD @6840'). POH. Schlumberger perf 5" Liner w/2 JSPF 6210'-6266' (Tubb Zone 56-.35: holes) & 6446'-6464' (Drinkard Zone 18-.35" holes). Shut in.

01-09-97: Ran Tappered Mill. Ream out tight spot 6636'-6637'. Tag fill @6822'. POH laying down drill collars. Shut in.

01-10-97: Ran RBP & packer, tested in at 5000 psi. Set RBP @6633'. Pull pkr to 6396'. Dowell pumped 250 gal PSA-10 followed by 5 bbls spacer. Drop wiper plug. Displaced tbg w/37 bbls produced water. Set pkr @6396'. Shut in.

01-11-97: Ran Baby Red on Sand Line. Fish wiper plug. Dowell pumped 250 gal XB-71 mixed w/250 gal fresh water followed by 5 bbls 2% KCL water. Dropped wiper plug & flushed w/37 bbls 2% KCL fresh water. Shut in.

01-13-97: Tubing frozen. Thaw out w/Steamer. Ran Baby Red on Sand Line. Fish wiper plug. Shut in.

01-14-97: Dowell Acidized Drinkard perfs 6446'-6627' w/4800 gal REEF CHEMICAL S-3000 in 3 equal stages using 3200 gal REEF CHEMICAL ReAXE 3000 Divertor Acid System between stages. Flush w/47 bbls 9.2# brine. Max pres=2795 psi. Min pres=2250 psi. Avg pres=2400 psi. ISIP=700 psi. 15 Min SIP=588 psi. Max rate=8.3 BPM. Min rate=4.5 BPM. Avg rate=6.7 BPM. Shut in.

01-15-97: Release packer & RBP. Reset RBP @6307'. Spot 100 gal REEF CHEMICAL S-3000 using wiper plug. Set packer @5918'. Ran Baby Red on sand line. Fish wiper plug. Dowell acidized Tubb perfs, 6210'-6266', w/1500 gal 15% REEF CHEMICAL S-3000 in 2 equal stages using 1500 gal 15% REEF CHEMICAL ReAXE 3000 divertor acid system between stages. Incorporated 168-1" ball sealers in acid stages. Max pres=3900 psi. Min pres=2700 psi. Avg pres=3200 psi. ISIP=1680 psi. 15 Min SIP=1640 psi. Max rate= 5.2 BPM. Min rate=4.0 BPM. Avg Rate=5.0 BPM. Shut in.

1-16-97: Release packer & RBP. Pull out of hole. Ran RBP & set @6632'. Pull out of hole. Shut in.

01-17-97: Ran production equipment. Remove BOP. Land bottom of SN @ 6584'. Shut in.

01-18-97: Ran pump & rods. On production at 2 pm. Rig down.

01-19-97 thru 02-07-97: Pumping & testing.

02-08-97: On 24 hour POTENTIAL TEST ending 10:00 am. OPT 42 Bbls Oil, 41 Bbls Water, & 48 mcf Gas. FINAL REPORT.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 2/12/97

TYPE OR PRINT NAME Paula S. Ives

(This space for Federal or State office use)

APPROVED BY DAVID R. GLASS TITLE (ORIG. SCD.) DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

