

District I - (505) 393-6161

PO Box 1980

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

New Mexico

Energy, Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-140

Originated 11/1/95

Submit Original

Plus 2 Copies

to appropriate
District Office

H-0275

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE CONSERVATION DIVISION.

- I. Operator: Texaco Exploration & Production Inc OGRID #: 022351
Address: 205 E. Bender Blvd.; Hobbs, New Mexico 88240
Contact Party: Paul Wilcox Phone #: (505) 397-0419
- II. Name of Well: West Dollarhide Drinkard Unit #74 API #: 30 025 12353
Location of Well: Unit Letter C, 667 Feet from the North line and 631 feet from the East line,
Section 4, Township 25S, Range 38E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 01-03-97
Date Workover Procedures were Completed: 02-08-97
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based: Dollarhide Tubb Drinkard
- VII. AFFIDAVIT:

State of N. M.)
) ss.
County of Lea)

Russell Pool, being first duly sworn, upon oath states:

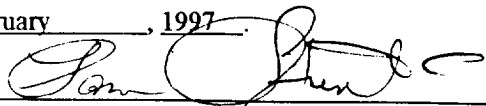
- I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
Restoration Project.
- To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

Senior Engineer Hobbs Operating Unit
(Title)

MAR 04 1997

SUBSCRIBED AND SWORN TO before me this 27 day of February, 1997.

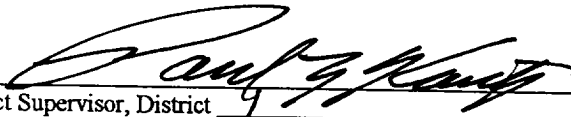

Notary Public Pam D. Hunt

My Commission expires: 9/13/97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 2-28-97, 1997.


District Supervisor, District 4
Oil Conservation Division

Geologist

Date: 3/10/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

Production Projection

Well Name & #:

West Dollarhide Drinkard Unit #74

Prior Oil Prod. Rate (BOPD):

21

Producing Formation:

Dollarhide Drinkard

Oil Decline Factor:

0.991258389

Oil Decline Rate (%):

10

Prior Gas Prod. Rate (MCFGD):

6

Gas Decline Rate (%):

22

Completion Date (m/yr):

Feb-97

Gas Decline Factor:

0.979507767

Month	Projected Oil Production	Projected Gas Production	Projected Cumulative Oil Production	Projected Cumulative Gas Production
Feb-97	638	182	638	182
Mar-97	633	179	1271	361
Apr-97	627	175	1899	536
May-97	622	171	2520	707
Jun-97	616	168	3137	875
Jul-97	611	164	3748	1040
Aug-97	606	161	4353	1201
Sep-97	600	158	4954	1359
Oct-97	595	155	5549	1513
Nov-97	590	151	6139	1665
Dec-97	585	148	6723	1813
Jan-98	580	145	7303	1958
Feb-98	575	142	7878	2100
Mar-98	570	139	8447	2240
Apr-98	565	137	9012	2376
May-98	560	134	9571	2510
Jun-98	555	131	10126	2641
Jul-98	550	128	10676	2769
Aug-98	545	126	11221	2895
Sep-98	540	123	11761	3018
Oct-98	536	121	12297	3139
Nov-98	531	118	12828	3257
Dec-98	526	116	13354	3372
Jan-99	522	113	13876	3486
Feb-99	517	111	14393	3597
Mar-99	513	109	14905	3705
Apr-99	508	106	15413	3812
May-99	504	104	15917	3916
Jun-99	499	102	16416	4018
Jul-99	495	100	16911	4118
Aug-99	491	98	17402	4216
Sep-99	486	96	17888	4312
Oct-99	482	94	18370	4406
Nov-99	478	92	18848	4498
Dec-99	474	90	19322	4589
Jan-00	469	88	19791	4677

Production Projection

Feb-00	465	87	20257	4764
Mar-00	461	85	20718	4848
Apr-00	461	85	20718	4848
May-00	457	83	21175	4931
Jun-00	453	81	21628	5013
Jul-00	449	80	22078	5092
Aug-00	445	78	22523	5170
Sep-00	442	76	22965	5247
Oct-00	438	75	23402	5322
Nov-00	434	73	23836	5395
Dec-00	430	72	24266	5467
Jan-01	426	70	24692	5537
Feb-01	423	69	25115	5606
Mar-01	419	68	25534	5674
Apr-01	419	68	25534	5674
May-01	415	66	25949	5740
Jun-01	412	65	26361	5805
Jul-01	408	63	26769	5868
Aug-01	404	62	27173	5930
Sep-01	401	61	27574	5991
Oct-01	397	60	27971	6051
Nov-01	394	58	28365	6109
Dec-01	390	57	28756	6166
Jan-02	387	56	29143	6222
Feb-02	384	55	29526	6277
Mar-02	380	54	29907	6331
Apr-02	380	54	29907	6331
May-02	377	53	30283	6384
Jun-02	374	52	30657	6435
Jul-02	370	51	31028	6486
Aug-02	367	49	31395	6535
Sep-02	364	48	31759	6584
Oct-02	361	47	32119	6631
Nov-02	358	47	32477	6678
Dec-02	354	46	32832	6723
Jan-03	351	45	33183	6768
Feb-03	348	44	33531	6812
Mar-03	345	43	33877	6855
Apr-03	342	42	34219	6896
May-03	339	41	34558	6938
Jun-03	336	40	34894	6978
Jul-03	333	39	35228	7017
Aug-03	330	39	35558	7056
Sep-03	328	38	35886	7094
Oct-03	325	37	36211	7131
Nov-03	322	36	36532	7167
Dec-03	319	36	36851	7202
Jan-04	316	35	37168	7237
Feb-04	313	34	37481	7271

Production Projection

Mar-04	311	33	37792	7305
Apr-04	308	33	38100	7337
May-04	305	32	38405	7369
Jun-04	303	31	38708	7401
Jul-04	300	31	39008	7432
Aug-04	297	30	39305	7462
Sep-04	295	29	39600	7491
Oct-04	292	29	39892	7520
Nov-04	290	28	40182	7548
Dec-04	287	28	40469	7576
Jan-05	285	27	40754	7603
Feb-05	282	27	41036	7630
Mar-05	280	26	41316	7656
Apr-05	277	26	41593	7681
May-05	275	25	41868	7706
Jun-05	272	24	42140	7731
Jul-05	270	24	42410	7755
Aug-05	268	23	42678	7778
Sep-05	265	23	42943	7801
Oct-05	263	23	43206	7824
Nov-05	261	22	43467	7846
Dec-05	258	22	43725	7868
Jan-06	256	21	43982	7889
Feb-06	254	21	44235	7909
Mar-06	252	20	44487	7930
Apr-06	250	20	44737	7950
May-06	247	19	44984	7969
Jun-06	245	19	45229	7988
Jul-06	243	19	45472	8007
Aug-06	241	18	45713	8025
Sep-06	239	18	45952	8043
Oct-06	237	18	46189	8061
Nov-06	235	17	46423	8078
Dec-06	233	17	46656	8095
Jan-07	231	17	46886	8111
Feb-07	229	16	47115	8128
Mar-07	227	16	47341	8143
Apr-07	225	16	47566	8159
May-07	223	15	47789	8174
Jun-07	221	15	48009	8189
Jul-07	219	15	48228	8204
Aug-07	217	14	48445	8218
Sep-07	215	14	48660	8232
Oct-07	213	14	48873	8246
Nov-07	211	13	49084	8259
Dec-07	209	13	49293	8272
Jan-08	207	13	49501	8285
Feb-08	206	13	49706	8298
Mar-08	204	12	49910	8310

Production Projection

Apr-08	202	12	50112	8322
May-08	200	12	50313	8334
Jun-08	199	12	50511	8346
Jul-08	197	11	50708	8357
Aug-08	195	11	50903	8368
Sep-08	193	11	51097	8379
Oct-08	192	11	51288	8390
Nov-08	190	10	51479	8400
Dec-08	188	10	51667	8411
Jan-09	187	10	51854	8421
Feb-09	185	10	52039	8430
Mar-09	183	10	52222	8440
Apr-09	182	9	52404	8450
May-09	180	9	52584	8459
Jun-09	179	9	52763	8468
Jul-09	177	9	52940	8477
Aug-09	176	9	53116	8485
Sep-09	174	9	53290	8494
Oct-09	173	8	53463	8502
Nov-09	171	8	53634	8510
Dec-09	170	8	53803	8518
Jan-10	168	8	53971	8526
Feb-10	167	8	54138	8534
Mar-10	165	8	54303	8541
Apr-10	164	7	54467	8549
May-10	162	7	54629	8556
Jun-10	161	7	54790	8563
Jul-10	159	7	54949	8570
Aug-10	158	7	55107	8577
Sep-10	157	7	55264	8583
Oct-10	155	7	55419	8590
Nov-10	154	6	55573	8596
Dec-10	153	6	55726	8603
Jan-11	151	6	55877	8609
Feb-11	150	6	56027	8615
Mar-11	149	6	56176	8621
Apr-11	147	6	56323	8626
May-11	146	6	56469	8632
Jun-11	145	6	56614	8637
Jul-11	144	5	56757	8643
Aug-11	142	5	56900	8648
Sep-11	141	5	57041	8653
Oct-11	140	5	57180	8658
Nov-11	139	5	57319	8663
Dec-11	137	5	57456	8668
Jan-12	136	5	57592	8673
Feb-12	135	5	57727	8678
Mar-12	134	5	57861	8682
Apr-12	133	4	57994	8687

Production Projection

May-12	131	4	58125	8691
Jun-12	130	4	58256	8695
Jul-12	129	4	58385	8700
Aug-12	128	4	58513	8704
Sep-12	127	4	58640	8708
Oct-12	126	4	58765	8712
Nov-12	125	4	58890	8716
Dec-12	124	4	59014	8719
Jan-13	123	4	59136	8723
Feb-13	121	4	59258	8727
Mar-13	120	4	59378	8730
Apr-13	119	3	59497	8734
May-13	118	3	59616	8737
Jun-13	117	3	59733	8741
Jul-13	116	3	59849	8744
Aug-13	115	3	59964	8747
Sep-13	114	3	60079	8750
Oct-13	113	3	60192	8753
Nov-13	112	3	60304	8756
Dec-13	111	3	60415	8759
Jan-14	110	3	60526	8762
Feb-14	109	3	60635	8765
Mar-14	108	3	60743	8768
Apr-14	107	3	60851	8771
May-14	106	3	60957	8773
Jun-14	106	3	61063	8776
Jul-14	105	3	61167	8778
Aug-14	104	3	61271	8781
Sep-14	103	2	61374	8783
Oct-14	102	2	61476	8786
Nov-14	101	2	61577	8788
Dec-14	100	2	61677	8790
Jan-15	99	2	61776	8793
Feb-15	98	2	61874	8795
Mar-15	98	2	61972	8797
Apr-15	97	2	62069	8799
May-15	96	2	62164	8801
Jun-15	95	2	62259	8803
Jul-15	94	2	62354	8805
Aug-15	93	2	62447	8807
Sep-15	93	2	62539	8809
Oct-15	92	2	62631	8811
Nov-15	91	2	62722	8813
Dec-15	90	2	62812	8815
Jan-16	89	2	62901	8817
Feb-16	89	2	62990	8818
Mar-16	88	2	63078	8820
Apr-16	87	2	63165	8822
May-16	86	2	63251	8823

Production Projection

Jun-16	85	2	63336	8825
Jul-16	85	2	63421	8826
Aug-16	84	2	63505	8828
Sep-16	83	1	63588	8829
Oct-16	83	1	63671	8831
Nov-16	82	1	63753	8832
Dec-16	81	1	63834	8834
Jan-17	80	1	63914	8835
Feb-17	80	1	63994	8836
Mar-17	79	1	64073	8838
Apr-17	78	1	64151	8839
May-17	78	1	64229	8840
Jun-17	77	1	64306	8842
Jul-17	76	1	64382	8843
Aug-17	76	1	64458	8844
Sep-17	75	1	64533	8845
Oct-17	74	1	64607	8846
Nov-17	74	1	64681	8847
Dec-17	73	1	64754	8849
Jan-18	72	1	64826	8850
Feb-18	72	1	64898	8851
Mar-18	71	1	64969	8852
Apr-18	70	1	65039	8853
May-18	70	1	65109	8854
Jun-18	69	1	65178	8855
Jul-18	69	1	65247	8856
Aug-18	68	1	65315	8857
Sep-18	67	1	65382	8857
Oct-18	67	1	65449	8858
Nov-18	66	1	65515	8859
Dec-18	66	1	65581	8860
Jan-19	65	1	65646	8861
Feb-19	65	1	65711	8862
Mar-19	64	1	65775	8863
Apr-19	63	1	65838	8863
May-19	63	1	65901	8864
Jun-19	62	1	65963	8865
Jul-19	62	1	66025	8866
Aug-19	61	1	66086	8866
Sep-19	61	1	66147	8867
Oct-19	60	1	66207	8868
Nov-19	60	1	66267	8868
Dec-19	59	1	66326	8869
Jan-20	59	1	66385	8870
Feb-20	58	1	66443	8870
Mar-20	58	1	66500	8871
Apr-20	57	1	66557	8872
May-20	57	1	66614	8872
Jun-20	56	1	66670	8873

Production Projection

Jul-20	56	1	66726	8873
Aug-20	55	1	66781	8874
Sep-20	55	1	66835	8874
Oct-20	54	1	66890	8875
Nov-20	54	1	66943	8876
Dec-20	53	1	66996	8876
Jan-21	53	1	67049	8877
Feb-21	52	0	67101	8877
Mar-21	52	0	67153	8878
Apr-21	51	0	67205	8878
May-21	51	0	67256	8879
Jun-21	50	0	67306	8879
Jul-21	50	0	67356	8879
Aug-21	50	0	67406	8880
Sep-21	49	0	67455	8880
Oct-21	49	0	67504	8881
Nov-21	48	0	67552	8881
Dec-21	48	0	67600	8882
Jan-22	47	0	67647	8882
Feb-22	47	0	67694	8882
Mar-22	47	0	67741	8883
Apr-22	46	0	67787	8883
May-22	46	0	67833	8883
Jun-22	45	0	67878	8884
Jul-22	45	0	67924	8884
Aug-22	45	0	67968	8884
Sep-22	44	0	68012	8885
Oct-22	44	0	68056	8885
Nov-22	43	0	68100	8885
Dec-22	43	0	68143	8886
Jan-23	43	0	68186	8886
Feb-23	42	0	68228	8886
Mar-23	42	0	68270	8887
Apr-23	42	0	68311	8887
May-23	41	0	68353	8887
Jun-23	41	0	68394	8888
Jul-23	41	0	68434	8888
Aug-23	40	0	68474	8888
Sep-23	40	0	68514	8888
Oct-23	39	0	68554	8889
Nov-23	39	0	68593	8889
Dec-23	39	0	68632	8889
Jan-24	38	0	68670	8889
Feb-24	38	0	68708	8890
Mar-24	38	0	68746	8890
Apr-24	37	0	68783	8890
May-24	37	0	68820	8890
Jun-24	37	0	68857	8891
Jul-24	36	0	68894	8891

Production Projection

Aug-24	36	0	68930	8891
Sep-24	36	0	68966	8891
Oct-24	36	0	69001	8891
Nov-24	35	0	69036	8892
Dec-24	35	0	69071	8892
Jan-25	35	0	69106	8892
Feb-25	34	0	69140	8892
Mar-25	34	0	69174	8892
Apr-25	34	0	69208	8892
May-25	33	0	69241	8893
Jun-25	33	0	69275	8893
Jul-25	33	0	69307	8893
Aug-25	33	0	69340	8893
Sep-25	32	0	69372	8893
Oct-25	32	0	69404	8893
Nov-25	32	0	69436	8894
Dec-25	31	0	69467	8894
Jan-26	31	0	69498	8894
Feb-26	31	0	69529	8894
Mar-26	31	0	69560	8894
Apr-26	30	0	69590	8894
May-26	30	0	69620	8894
Jun-26	30	0	69650	8895
Jul-26	30	0	69680	8895
Aug-26	29	0	69709	8895
Sep-26	29	0	69738	8895
Oct-26	29	0	69767	8895
Nov-26	29	0	69795	8895
Dec-26	28	0	69824	8895
Jan-27	28	0	69852	8895
Feb-27	28	0	69879	8896
Mar-27	28	0	69907	8896
Apr-27	27	0	69934	8896
May-27	27	0	69961	8896
Jun-27	27	0	69988	8896
Jul-27	27	0	70015	8896
Aug-27	26	0	70041	8896
Sep-27	26	0	70067	8896
Oct-27	26	0	70093	8896
Nov-27	26	0	70119	8896
Dec-27	25	0	70144	8897
Jan-28	25	0	70169	8897
Feb-28	25	0	70194	8897
Mar-28	25	0	70219	8897
Apr-28	25	0	70244	8897
May-28	24	0	70268	8897
Jun-28	24	0	70292	8897
Jul-28	24	0	70316	8897
Aug-28	24	0	70340	8897

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C : 667 Feet From The NORTH Line and 631 Feet From The
EAST Line Section 4 Township 25S Range 38E

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation
8910115700

8. Well Name and Number
WEST DOLLARHIDE DRINKARD UNIT
74

9. API Well No.
30 025 12353

10. Field and Pool, Exploaratory Area
DOLLARHIDE TUBB DRINKARD

11. County or Parish, State
LEA , NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Atlering Casing
	☒ OTHER: Perf & acidize Tubb/Drinkard
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-03-97: MIRU. Pull rods & pump. Install BOP. Shut in.

01-08-97: Ran bit & casing scrapper. Tag fill @6822' (PBTD @6840'). POH. Schlumberger perf 5" Liner w/2 JSPF 6210'-6266' (Tubb Zone 56-.35: holes) & 6446'-6464' (Drinkard Zone 18-.35" holes). Shut in.

01-09-97: Ran Tappered Mill. Ream out tight spot 6636'-6637'. Tag fill @6822'. POH laying down drill collars. Shut in.

01-10-97: Ran RBP & packer, tested in at 5000 psi. Set RBP @6633'. Pull pkr to 6396'. Dowell pumped 250 gal PSA-10 followed by 5 bbls spacer. Drop wiper plug. Displaced tbg w/37 bbls produced water. Set pkr @6396'. Shut in.

01-11-97: Ran Baby Red on Sand Line. Fish wiper plug. Dowell pumped 250 gal XB-71 mixed w/250 gal fresh water followed by 5 bbls 2% KCL water. Dropped wiper plug & flushed w/37 bbls 2% KCL fresh water. Shut in.

01-13-97: Tubing frozen. Thaw out w/Steamer. Ran Baby Red on Sand Line. Fish wiper plug. Shut in.

01-14-97: Dowell Acidized Drinkard perfs 6446'-6627' w/4800 gal REEF CHEMICAL S-3000 in 3 equal stages using 3200 gal REEF CHEMICAL ReAXE 3000 Divertor Acid System between stages. Flush w/47 bbls 9.2# brine. Max pres=2795 psi. Min pres=2250 psi. Avg pres=2400 psi. ISIP=700 psi. 15 Min SIP=588 psi. Max rate=8.3 BPM. Min rate=4.5 BPM. Avg rate=6.7 BPM. Shut in.

01-15-97: Release packer & RBP. Reset RBP @6307'. Spot 100 gal REEF CHEMICAL S-3000 using wiper plug. Set packer @5918'. Ran Baby Red on sand line. Fish wiper plug. Dowell acidized Tubb perfs, 6210'-6266', w/1500 gal 15% REEF CHEMICAL S-3000 in 2 equal stages using 1500 gal 15% REEF CHEMICAL ReAXE 3000 divertor acid system between stages. Incorporated 168-1" ball sealers in acid stages. Max pres=3900 psi. Min pres=2700 psi. Avg pres=3200 psi. ISIP=1680 psi. 15 Min SIP=1640 psi. Max rate= 5.2 BPM. Min rate=4.0 BPM. Avg Rate=5.0 BPM. Shut in.

01-16-97: Release packer & RBP. Pull out of hole. Ran RBP & set @6632'. Pull out of hole. Shut in.

01-17-97: Ran production equipment. Remove BOP. Land bottom of SN @ 6584'. Shut in.

01-18-97: Ran pump & rods. On production at 2 pm. Rig down.

01-19-97 thru 02-07-97: Pumping & testing.

02-08-97: On 24 hour POTENTIAL TEST ending 10:00 am. OPT 42 Bbls Oil, 41 Bbls Water, & 48 mcf Gas. FINAL REPORT.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 2/12/97

TYPE OR PRINT NAME Paula S. Ives

(This space for Federal or State office use)

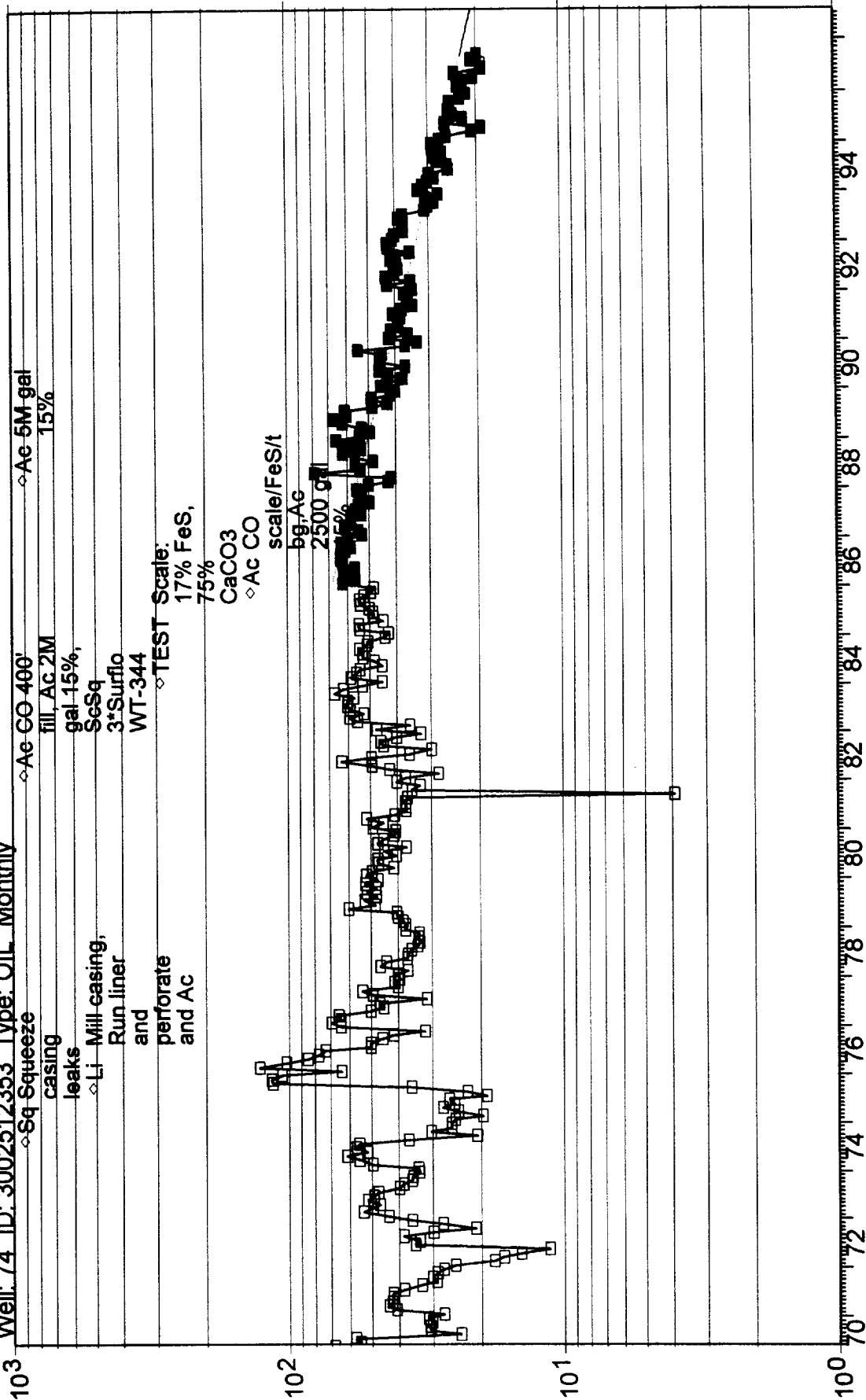
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WDDU #74 Potential Workover (ie WDDU #124) 10/25/96

Well: 74 ID: 3002512353 Type: OIL Monthly



Cum stream: Bopd, 127.6
Fit Decline, 1/yr:
Forecast Decline, 1/yr:
Begin Date, Rate:
End Date, Rate, Yrs:
Cum at Begin:
Remaining:
Total Reserves:

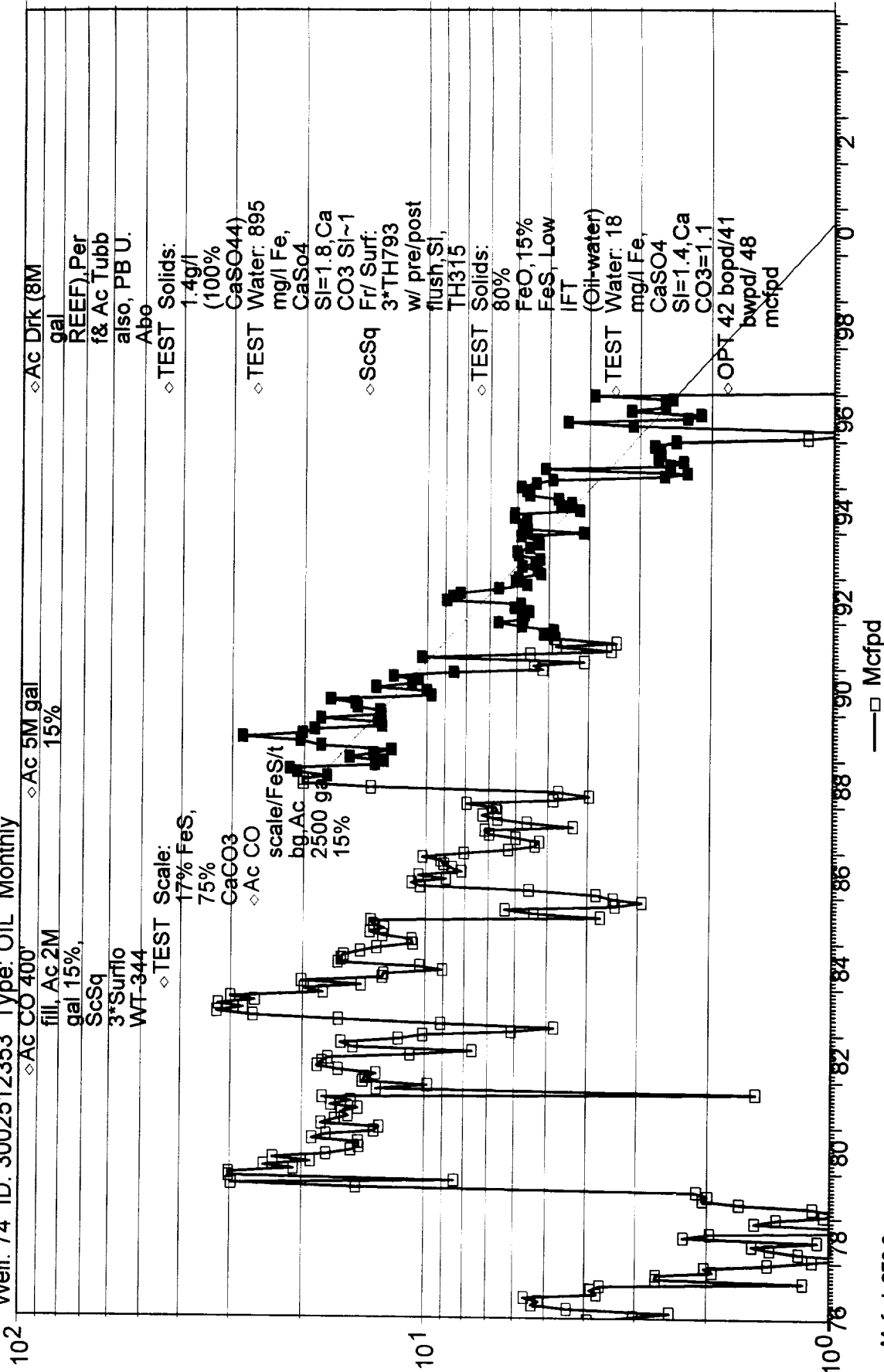
Exp, 0.10
Exp, 0.10
19960901, 22.77
20060901, 8.14, 10.00
19.80
51942.56
51962.36

—□ Bopd

Dec 10% / yr 22.80% 1976

WDDU #74: Gas Decline for Severance Credit

Well: 74 ID: 3002512353 Type: OIL Monthly



Cum stream: Mcfpd, 270.8
 Fit Decline, 1/yr: Exp, 0.24
 Forecast Decline, 1/yr: Exp, 0.24
 Begin Date, Rate: 19961201, 2.44
 End Date, Rate: 20061201, 0.22, 10.00
 Cum at Begin: 3.90
 Remaining: 3372.24
 Total Reserves: 3376.14