Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztes	c, NM 87410			R ALLOWA							
I. TO TRANSPORT OIL AND N						TURAL GA	UHAL GAS   Well API No.				
Texaco Exploration and Production Inc.							1	025 12353			
Address											
	Hobbs, Nev	w Mexico	88240	-2528	V) ~	(D)			<del></del>		
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  EFFECTIVE JANUARY, 1992											
tew well Change in Transporter of EPPECTIVE SANGART, 1992											
Change in Operator	j		_	Condensate							
If change of operator give n and address of previous ope	ame rator										
II. DESCRIPTION		AND LEA	SE							•	
Lease Name		Well No.	Pool Name, Includ				of Lease No. Federal or Fee D 1730				
WEST DOLLARHIE	DE DRINKAR	D UNIT	74	DOLLARHIDE	TUBB DRIN	KARD	STAT		B-17	32 ————	
Location   Unit Letter   C   : 667   Feet From The   NORTH   Line and   631   Feet From The   EAST   Line											
Section 4	Township	, 25	55	Range 38E	, NI	мрм,		LEA		County	
III. DESIGNATION	OF TRAN	SPORTE	R OF OII	L AND NATU	RAL GAS						
Name of Authorized Transporter of Oil Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TEPI / Sid Richardson					Address (Give address to which approved copy of P.O. Box 3000 Tulsa, OK 74102				m is to be se	เกเ) 126 Jal.	
If well produces oil or liqui give location of tanks.	Unit D	S∞.  1	Twp.   Rge. 24S   38E	Is gas actually connected? When YES							
If this production is commin		rom any other	r lease or po	ool, give comming	ing order numb	er:		- · · · · · · · · · · · · · · · · · · ·			
IV. COMPLETION	DATA		~		· · · · · · · · · · · · · · · · · · ·					<u> </u>	
Designate Type of (	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v		
Date Spudded		Date Compl. Ready to P		Prod.	Total Depth	<u> </u>		P.B.T.D.		<u> 1</u>	
Elevations (DF, RKB, RT, C	Name of Pr	oducing For	nation	Top Oil/Gas Pay			Tubing Depth				
<b>*</b>											
Perforations								Depth Casing	Shoe		
		T	UBING, C	CASING AND	CEMENTIN	IG RECORI	)	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
			· · · · · · · · · · · · · · · · · · ·								
						<del></del>				<del> </del>	
V. TEST DATA ANI	_							<u> </u>		··	
		covery of total		load oil and must					full 24 hour	5.)	
Date First New Oil Run To	Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Press	sure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas-MCF				
GAS WELL				<del></del>	50.	: A A 105			·		
Actual Prod. Test - MCF/D	Length of To	EEL	,	Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)			Casing Pressur	e (Shut-in)		Choke Size			
VI. OPERATOR C	ERTIFICA	TE OF	COMPI	IANCE							
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAR 0 2'92				2		
						Date Approved					
Signature						By					
L.W. Johnson Engr. Asst.					By						
Printed Name Title					Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.