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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	U.
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name	U.
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 74	
4. Location of Well UNIT LETTER <u>C</u> , <u>667</u> FEET FROM THE <u>North</u> LINE AND <u>631</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Dollarhide-Tubb	
15. Elevation (Show whether DF, RT, GR, etc.) 3171' KB	12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Set liner and perforate Dollarhide-Tubb zone.

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig September 9, 1975. Pulled rods and tubing.
- Cleaned out 5827-5866'.
- Milled 5866-5882' and recovered 22 joints (744') 2-3/8" OD tubing.
- Cleaned out 6726-6890'.
- Set 11 joints (463') 5" OD 13# LT & C 8Rd J-55 casing liner and 40 joints (1253') 5" OD 13# ST & C 8Rd K-55 casing liner at 5174-6427' and cemented with 325 sacks Class "C" cement mixed 0.5% CFR2 and 3# salt per sack. WOC 18 hrs.
- Drilled cement 5014-5129' to test top of liner. Well backflowing from 5" annulus.
- Perforated 5" OD casing liner at 5205' with two 0.25" diameter holes.
- Cement squeezed perfs. 5205' with 100 sacks Chemcon cement. WOC 18 hrs.
- Drilled cement 5065-5174' and tested top of liner to 1500# pressure for 30 minutes. Held okay.
- Drilled cement 5174-5208' and circulated hole clean.
- Perforated 5" OD casing liner 6465-6469', 6473-6477', 6484-6487', 6490-6494', 6502-6506', 6509-6512', 6517-6525', 6534-6538', 6554-6557', 6566-6573', 6577-6580', 6584-6587', 6590-6593', 6600-6603', 6613-6619', 6624-6627', 6660-6664', 6667-6673', 6678-6682', 6692-6694', 6697-6702', 6705-6708', 6714-6717', 6722-6725', 6728-6732', 6738-6742', 6748-6750', 6753-6756', 6760-6763', 6767-6770', two shots per foot, total 228 holes.

(Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

TITLE

Lead Clerk

DATE

10-24-75

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE