

Skelly Oil Company
West Dollarhide Drinkard Unit (Continued)

- 12) Spotted 1600 gallons 15% NE acid 6647-6802'.
- 13) Treated perfs. 6465-6770' with 10,000 gallons 15% NE acid, 900# Benzoic acid flakes, and 2700# salt in 6 stages.
- 14) Set 201 joints (6470') 2-7/8" 6.5# EUE J-55 tubing at 6483'.
- 15) Pump tested perfs. 6465-6770' 96 hours, 100 bbls. oil, 202 bbls. load water, 458 bbls. formation water.
- 16) Returned well to producing status October 10, 1975, pumping Dollarhide-Tubb perfs. 6465-6770' for 33 bbls. oil and 141 bbls. water per day.