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I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Signed) D. R. Crow D. R. Crow Lead Clerk 5-6-75	2) Clean out to 5851 3) Swage out 7" OD c 4) Set 5" OD liner 5 5) Drill out cement 6) Run GR-N collar 1 7) Perforate 5" OD 1 6692-6694', 6697- 6750', 6753-6756' 6473-6477', 6484- 6557', 6566-6573' (162 shots). 8) Treat perfs. 6660 9) Treat perfs. 6465	asing 5860-6250'. 200-6830' with 120 sack to 6800' PBTD and test og 5000-6800'. iner with 2 shots per f 6702', 6705-6708', 6714 , 6760-6763', 6767-6770 6487', 6490-6494', 6502 , 6577-6580', 6584-6587 -6770' with 4,000 gals6627' with 6,000 gals.	s cement. WOC 18 hrs. liner. coot (Abo zone) 6660-666 -6717', 6722-6725', 672 '(166 shots) and (Drin -6506', 6509-6512', 651 ', 6590-6593', 6600-660 NE acid in 3 stages. NE acid in 4 stages.	28-6732', 6738-6742', 6748- nkard zone) 6465-6469', 17-6525', 6534-6538', 6554- 03', 6613-6619', 6624-6627'
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CONDITIONS OF APPROVAL, IF ANY: