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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-1732</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	<b>West Dollarhide Drinkard Unit</b>
<b>Skelly Oil Company</b>	8. Farm or Lease Name
3. Address of Operator	<b>West Dollarhide Drinkard Unit</b>
<b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No.
4. Location of Well	<b>74</b>
UNIT LETTER <b>C</b> <b>667</b> FEET FROM THE <b>North</b> LINE AND <b>631</b> FEET FROM	10. Field and Pool, or Wildcat
THE <b>East</b> LINE, SECTION <b>4</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM.	<b>Dollarhide-Tubb</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3171' KB</b>	<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER <b>Set 5" OD casing liner, perforate and treat Drinkard and Abo Formations</b> <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Clean out to 5851'.
- 3) Swage out 7" OD casing 5860-6250'.
- 4) Set 5" OD liner 5200-6830' with 120 sacks cement. WOC 18 hrs.
- 5) Drill out cement to 6800' PBDT and test liner.
- 6) Run GR-N collar log 5000-6800'.
- 7) Perforate 5" OD liner with 2 shots per foot (Abo zone) 6660-6664', 6667-6673', 6678-6687', 6692-6694', 6697-6702', 6705-6708', 6714-6717', 6722-6725', 6728-6732', 6738-6742', 6748-6750', 6753-6756', 6760-6763', 6767-6770' (166 shots) and (Drinkard zone) 6465-6469', 6473-6477', 6484-6487', 6490-6494', 6502-6506', 6509-6512', 6517-6525', 6534-6538', 6554-6557', 6566-6573', 6577-6580', 6584-6587', 6590-6593', 6600-6603', 6613-6619', 6624-6627' (162 shots).
- 8) Treat perfs. 6660-6770' with 4,000 gals. NE acid in 3 stages.
- 9) Treat perfs. 6465-6627' with 6,000 gals. NE acid in 4 stages.
- 10) Return well to producing status, pumping Drinkard perfs. 6465-6627' and Abo perfs. 6660-6770'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

TITLE **Lead Clerk**

DATE **5-6-75**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: