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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 74
4. Location of Well UNIT LETTER C 667 FEET FROM THE North LINE AND 631 FEET FROM East LINE, SECTION 4 TOWNSHIP 25S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide-Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3171' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repaired 7" OD casing leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 8-28-74. Pulled rods and tubing.
- Set bridge plug at 6192' and spotted 25 sacks sand on bridge plug.
- Cement squeezed 7" OD casing leaks 5473-6192' with 200 sacks Chemcomp. WOC 44-1/2 hrs.
- Tested 7" OD casing to 500# pressure, held okay.
- Cleaned out 6852-6890'.
- Set 205 joints (6619') 2-7/8" OD tubing at 6632'.
- Returned well to production status 9-13-74 pumping Drinkard open hole 6250-6890' for 53 bbls. oil, 174 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE 9-16-74

Orig. Signed by
Joe D. Ramsey
Asst. L. Secy.

APPROVED BY _____ TITLE _____ DATE SEP 18 1974

CONDITIONS OF APPROVAL, IF ANY: