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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	
7. Unit Agreement Name	
West Dollarhide Drinkard Unit	
8. Farm or Lease Name	
West Dollarhide Drinkard Unit	
9. Well No.	
74	
10. Field and Pool, or Wildcat	
Dollarhide-Tubb	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	Skelly Oil Company
3. Address of Operator	
	P. O. Box 1351, Midland, Texas 79701
4. Location of Well	
UNIT LETTER <u>C</u> , <u>667</u> FEET FROM THE <u>North</u> LINE AND <u>631</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	3171' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair casing leak</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) locate and cement squeeze leak interval. WOC 36 hours.
- 3) Drill out cement and test squeeze job. Resqueeze, drill out and test, if necessary.
- 4) Clean out to 6795'.
- 5) Treat Drinkard open hole 6250-6890' with 10,000 gallons 15% NE acid and 220 gallons scale inhibitor in four stages.
- 6) Return well to production status pumping Drinkard open hole 6250-6890'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Avent

SIGNED J. R. Avent TITLE Dist. Admin. Coordinator DATE 8-14-74

Orig. Signed by  
John Ruyar  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 8-14-74

CONDITIONS OF APPROVAL, IF ANY: