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FILE				
U.S.G.S.		L		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE		<u> </u>		

Charles Free Ships

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE FILE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	AND to	UE O. C. C.
AUTHORIZATION TO	TRANSPORT MOLL	AND NATURAL GAS

U.S.G.S.	AUTHORIZATION TO TRANSPORTION AND NATURAL GAS		
LAND OFFICE	93° PH 769		
TRANSPORTER GAS	-		
OPERATOR	-		
PRORATION OFFICE			
Operator			
Shelly Oil	- Jim		
Address P. C. SON	# 31;		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		ston in the
Recompletion	Oil Dry Gas		
Change in Ownership XX	Casinghead Gas Conden	sate	G
If change of ownership give name and address of previous owner	Gulf Oil Corporation, P.	O. Box 670, Hobbs, New	Mexico 88240
. DESCRIPTION OF WELL AND	LEASE		
Lease Name Weat to Larb			
Driakard Vait	74 22 4	State, Fede	ral or Fee State B-1732
Location	(0)	(6-	
Unit Letter C;	631 Feet From The East Line	e and 667 Feet From	The North
Line of Section 4 T	ownship 25 S Range	, NMPM,	County
Line of Section 4 T	contains 2)6		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of O	il 📑 🔭 or Condensate 🗀	Address (Give address to which appr	roved copy of this form is to be sent)
Texas Sev Mexico Sty.	ALIGN TORINGS	310 180	roved copy of this form is to be sent)
	asinghead Gas or Dry Gas	1	
El Paso Natural des d	`	Is gas actually connected?	<i>164.99</i>
If well produces oil or liquids,	Unit Sec. Twp. Rge.		men.
give location of tanks.	K 33 245 38E	Yes	
	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Con-100	ion = (X)	1	
Date Spudded	_	otal Depth	P.B.T.D.
	LLEGIBLE	op Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR		op On/Gas Pay	Tubing Depth
Perforations	UIDLT		Depth Casing Shoe
Ferrordions			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	DOD ALLOWARIE (T. 1994)		il and must be equal to or exceed top allow
. TEST DATA AND REQUEST OIL WELL		pth or be for full 24 hours)	it and must be equal to by exceed top arrow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			Obelia Star
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual David During Wood	Oil-Bbis.	Water - Bbls.	Gas-MCF
Actual Prod. During Test	J11 - 35.5.		
		1	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIA	NCE	OIL CONSER!	ATION COMMISSION
		APPROVED 19	
Commission have been complied	Commission have been complied with and that the information given		
above is true and complete to t	he best of my knowledge and belief.	BY	July 1
		TITLE	
ORIGI	NAL)		n compliance with RULE 1104.
	ORIGINAL) V. E. FLETCHER SIGNED This form is to be filed in compliance with RULE 1104 If this is a request for allowable for a newly drilled or of		owable for a newly drilled or deepened
(Si,	gnature)	well, this form must be accome tests taken on the well in accome.	namied by a tabulation of the deviation
ටදීයමුත්වෙන්ට ම ුන්යුන්ට යන්නය. 			must be filled out completely for allow
a market	Title)	able on new and recompleted	wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.