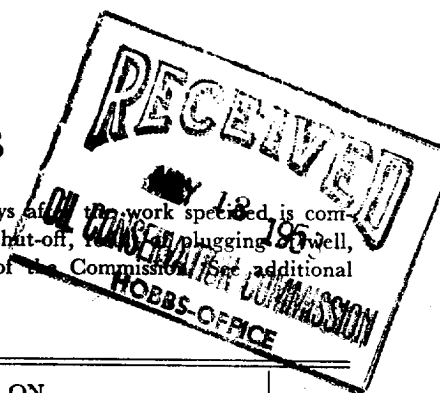


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.



Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	XX	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

May 13, 1953

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Harry Leonard "A"

(Lease)

Penrod Drilling Company

(Contractor)

Well No. 25 in the NE 1/4 NW 1/4 of Sec. 4

T25-S, R. 38-E, NMPM, Dollarhide West Drinkard Pool, Lea County.

The Dates of this work were as follows: May 6 - 9, 1953

Notice of intention to do the work (yes) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (yes) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 149 jts 6241' of 7" 23# N-80 and J-55 SS casing. Set and cemented at 6250' w/ 1250 sacks cement in 2 stages w/ DV tool at 1227'. 1st stage 950 sacks 4% Gel and 100 sacks neat on bottom, lost circulation w/ plug at 4750' w/ 1150# pressure. Pumped plug to 6180', no circulation. Maximum pressure 1150#. B.J. temperature survey in 6 hours showed top cement at 2825' outside 7" casing. 2nd stage thru DV tool at 1227' w/ 300 sacks 4% Neg. Neat cement. Maximum pressure 500#. Gulf temperature survey after 8 hours showed top of cement at 290'.

After waiting over 48 hours tested 7" casing w/1000# pressure for 30 minutes. There was no drop in pressure. Drilled DV tool at 1227' and tested w/ 1500# pressure for 30 minutes. There was no drop in pressure. Drilled cement plug from 6180' - 6250'. Tested cement below casing shoe w/1000# for 30 minutes. There was no drop in pressure.

After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

Witnessed by C. E. Langford

(Name)

Gulf Oil Corporation

(Company)

Drilling Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Asst. Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

(Title)

(Date)