

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 300251235X 4	
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1732	
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit	
8. Well No. 85	
9. Pool name or Wildcat Dollarhide Tubbs Drinkard	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Texaco Producing Inc	
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>25S</u> Range <u>38E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3161' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Install BOP. Pull 2-3/8" injection tubing and AD-1 tension packer.
2. TIH with workstring. Circulate hole full of 9.5 ppg mud.
3. Spot 150' cement plug, class 'C' cement with 2% CaCl₂ at 5950'-6100'. Top of 4" liner at 6052'; Top of Dollarhide Tubbs at 6050'.
4. Set CIBP at 5200'. Dump 40 feet of cement on top.
5. Spot 100' cement plug at 3380'-3480'. Top of Dollarhide Queen at 3483'.
6. Spot 100' cement plug at 1130'-1230'. Top of salt at 1230'.
7. Spot 100' cement plug at 300'-400', across 13-3/8" surface casing shoe at 350'.
8. POH. Pump 10' cement surface plug.
9. Install dry hole marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr. Asst. DATE 7-30-90

TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. (505) 397-0426

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

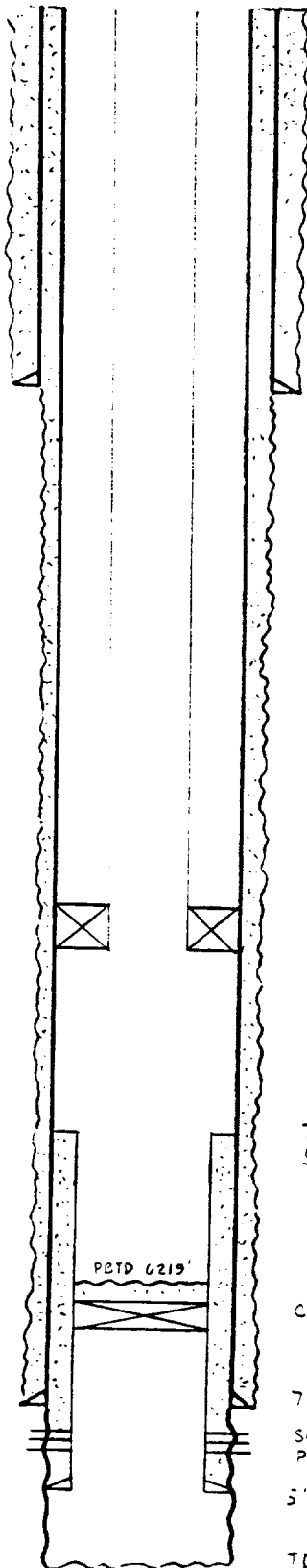
CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Aug - 2 1990

WEST DOLLARHIDE DRINKARD UNIT NO. 25 WELL DIAGRAM

PRESENT



3-5/8" 32" CASING SET @ 350'
CEMENT CIRCULATED.

TOP OF SALT @ 1230'

TOP OF QUEEN @ 3483'

BAKER AD-1 TENSION PACKER
SET ON 168 JTS 2-3/8" IPC TBG
@ 5192'

CASING LEAK BETWEEN 5206'-6031'.
CORRODED CASING - PACKER WOULD NOT SET.

TOP OF TUBB @ 6050'
5" 15" LINER TOP @ 6052'

PBD @ 6219'

CIBP @ 6259', SET 11-88. 40' CEMENT ON TOP.

7" 23" CASING SET @ 6349'. CEMENT CIRCULATED.

SQUEEZED DRINKARD PERFS 6359-6437
PRESENT DRINKARD PERFS 6455-6573

5" 15" LINER SET @ 6689'

TD 6860'. JUNK @ 6831'.

PROPOSED

10' CMT PLUG
0' - 10'

100' CMT PLUG
300' - 400'

100' CMT PLUG
1130' - 1230'

100' CMT PLUG
3380' - 3480'

CIBP @ 5200'
W/ 40' CEMENT

150' CMT PLUG
5950' - 6100'

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A. - Midland
 1-File 1-Laura Richardson-Midland
 1-Engr Jim 1-JA 1-CP
 1-Foreman CK 1-BB 1-CE

Form C-101
Revised

State	☐	Fee
State Oil & Gas Lease No.		

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT WITH FORM C-1011 FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER: Injection Well	7. Unit Agreement Name West Dollarhide Drkd
2. Name of Operator Getty Oil Company	8. Farm or Lease Name West Dollarhide Drkd
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>L</u> 1981 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or wildcat Dollarhide Tubb-Drin.
15. Elevation (Show whether DF, RT, GR, etc.) 3094' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐

ALTERING CASING
 PLUG AND ABANDONMENT

OTHER ☐OTHER Temporarily Abandoned

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed) SEE RULE 1103.

1/2/84 Ran 4 11/16" over-shot ext. Top @ 4935'. Tools stop @ 4849'. Dual well pkr @ 6
 1/3/84 Ran cut-lip guide on over shot 4 11/16" x 2' ext to 4849'. Mill to 4950'.
 1/4/84 Ran csg scraper to 4143'. Ran plug. Set @ 4000'. Set pkr @ 3353'. Pump in 2 bbls
 1250#.
 1/5/84 Cmt. Queen perfs 3680-3736' w/ 200 sxs class "C".
 1/6/84 Ran 4 3/4" bit and tag cement @ 3510'. Drl to 3716' and fell free. Ran bit to 3832'
 Test to 1300#, OK.
 1/7/84 Pull bridge plug. Ran 4 1/2 x 4 11/16 cut-rite shoe and 4 jts of washpipe to 4000'.
 1/9/84 Ran shoe & WP to 4957'. Mill to 5016' on scale & metal. Ran 4 11/16 overshot to 495
 did not get fish, pulled tools.
 1/10/84 Ran 4 11/16" impression block to 4952'. Pulled tools. Casing showed to pinched in.
 Ran 4 3/4" con-caved mill to 4952'. Milled to 4993'.
 1/11/84 Ran 4 3/4" con-cave mill 4993-5048', gyp. & scale.
 1/12/84 Ran 4 3/4" imp. block to 5048'. Ran 4 3/4" con-cave mill tagged @ 5048' & drill 5 ho
 to 5119', gyp. & iron sulfide.
 1/13/84 Mill w/ 4 3/4" con-cave mill from 5119-5146'. Out side worn. Ran new mill & drill
 1/14/84 Pull con-cave mill. Ran 4 3/4" bit. Clean out 5131-5236, 4 hours.
 1/16/84 Mill 5231-40'.
 1/17/84 Ran 4 3/4" con-cave mill. Milled @ 5217-5240'. Drld @ 5240-5252'.
 1/19/84 TIH w/ 4 3/4" klustrite mill. Milled 5252-5278' (26') returns-metal, FeS, scale.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Date Jan 26, 1984 Area Superintendent

January 26, 1984

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT 1 SUPERVISOR

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DATE JAN 30 1984

Expires 1/30/85