

|              |  |  |
|--------------|--|--|
| DISTRIBUTION |  |  |
| STATE        |  |  |
| FED.         |  |  |
| C.S.         |  |  |
| NO OFFICE    |  |  |
| DIATOR       |  |  |

# MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103  
Effective 1-1-65

3-NMOCC-HOBBS  
1-R. J. STARRAK-TULSA  
1-A. B. CARY-MIDLAND  
1-ELB, ENGR.

1-CK, FOREMAN  
1-BB, OFC TECH  
1-FILE

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-1732

## SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO BE PERFORMED ON A WELL WHICH IS A DIFFERENT RESERVOIR.  
USE THIS FORM FOR OPERATIONS TO BE PERFORMED ON A WELL WHICH IS A DIFFERENT RESERVOIR.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Getty Oil Company

Address of Operator  
P. O. Box 730, Hobbs, NM 88240

Location of Well  
UNIT LETTER E 1650 FEET FROM THE North LINE AND 660 FEET FROM  
West LINE, SECTION 4 TOWNSHIP 25S RANGE 38E NMPL.

7. Unit Agreement Name

8. Form of Lease Name  
West Dollarhide Drk. Unit

9. Well No.  
85

10. Field and Pool, or Wildcat  
Dollarhide Tubb Drinkard

12. County  
Lea

11. Elevation (Show whether DF, RT, CR, etc.)  
3161' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                              |                                           |                                                      |                                               |
|----------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| CRIM REMEDIAL WORK <input type="checkbox"/>  | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| PERMANENTLY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| OR ALTER CASING <input type="checkbox"/>     | OTHER <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

OTHER Clean out and run liner ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull rods and pump.
3. Clean out to TD.
4. Run 5" 13# liner from TD+ 5800'.
5. Cement liner.
6. WOC 24 hrs.
7. Drill out to top of liner.
8. Test liner top to 1000 psi.
9. Clean out inside liner to float collar.
0. Selectively perforate the lower Drinkard.
1. Acidize perforations.
2. Run tbg., pump, and rods.
3. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Dale R. Crockett TITLE Area Superintendent DATE 1-16-80

Orig. Signed by Jerry Sexton TITLE Dist. 1. Supv. DATE JAN 30 1980