

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		West Dollarhide Drinkard Unit
3. Address of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
4. Location of Well		9. Well No.
P. O. Box 1351, Midland, Texas 79701		85
UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> N.M.P.M.		Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3161' KB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Clean out, recover fish and restore to producing status ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In attempting to repair the subsurface pump, the tubing parted, leaving 500' in hole. All but 371' was recovered. The following work was done:

- Moved in and rigged up workover rig at 6:00 a.m. 6/24/70.
- Unable to free stuck tubing with overshot and 4-1/2" wash pipe.
- Released single drum unit and moved in double drum unit 6/27/70.
- Displaced hole with mud, cleaned out to 6470' and washed over tubing from 6473' - 6812'.
- Pulled and ran Clusterite shoe to 6796', drilled and washed to 6848'.
- Milled over fish 6848' - 6860'. Circulated hole clean and pulled wash pipe.
- Ran overshot and caught fish at 6493'. Pulled up on fish and tubing hung. Cut off rods and fish fell back to bottom of hole.
- Ran overshot and grapple to top of fish at 6835'. Pulled tubing, leaving fish in hole.
- Ran and set tubing at 6735'. Ran rods and pump and put well back on production 7/4/70, producing 35 barrels of water, 5 barrels oil and 7 MCF gas from the Tubb-Drinkard Reservoir, open-hole section 6349' - 6860'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent

TITLE Dist. Adm. Coordinator

DATE July 22, 1970

APPROVED BY

TITLE

DATE JUL 27 1970

CONDITIONS OF APPROVAL, IF ANY