NEW MEXICO OIL CONSERVATION COMMISSION : CCC Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS 3:52

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report b	y Checking Belo	w	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT (OF CASING SHUT-OFF	OF TEST X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPL OPERATION	ETION	REPORT ON (Other)	
	October (Date)	· 6, 1954	Hobbs, New Mexico	e)
Following is a report on the work	done and the results obtained under	er the heading not	ted above at the	
Gulf Cil Corporation (Company or Operator)		Harry Leonard "G"#		
	d Wel			
T. 25-S , R. 38-E , NMPM., I	ollarhide-Drinkard	Pool,	Lea	County.
The Dates of this work were as follows:	October 3-5,	1954		
Notice of intention to do the work	(was not) submitted on Form C-10	02 on		19
and approval of the proposed plan (****)		(C	ross out incorrect words)	, ,
1 1 1 1	(was not) obtained.			
DETAL	LED ACCOUNT OF WORK DON			
Ran 155 Jts (6337') 7 at 6349' in 2 stages. 1 bottom. Plug at 6249'. 385 sacks 48 Gel. Circuliewee 2:30FH 10-3-54.	H OD 23# Gr N-80 and J-st stage with 1500 sack Pressure 1200#. 2nd slated approximately 20 hours, tested 7" casing source. Drilled thru DV inutes. No drop in pretested below easing shows	55 SS casings 4% Gel and tage thru D sacks cement g with 1000; tool at 11's sure. Dril	g. Set and cemented i 150 sacks Neat on V tool at 1171' with t. Job complete by for 30 minutes. 71' and tested DV illed cement plug	
Ran 155 Jts (6337') 7 at 6349' in 2 stages. 1 bottom. Plug at 6249'. 385 sacks 48 Gel. Circulliswee 2:30FH 10-3-54. After waiting over 30 There was no drop in pretect with 1000# for 30 m from 6249' to 6349' and the drop in pressure. *Formerly designated Har	H OD 23# Gr N-80 and J-st stage with 1500 sack Pressure 1200#. 2nd s lated approximately 20 hours, tested 7" casing source. Drilled thru DV inutes. No drop in pretested below easing shows	55 SS casing a 4% Gel and tage thru D's sacks cement g with 1000; tool at 11's sure. Drile with 800#	g. Set and cemented i 150 sacks Neat on V tool at 1171' with t. Job complete by for 30 minutes. 71' and tested DV lled cement plug for 30 minutes.	B.23
Ran 155 Jts (6337') 7 at 6349' in 2 stages. 1 bottem. Plug at 6249'. 385 sacks 43 Gel. Circu Hewco 2:30FH 10-3-54. After waiting over 30 There was no drop in pre tool with 1000# for 30 m from 6249' to 6349' and No drop in pressure. *Formerly designated Har Witnessed by	H OD 23# Gr N-80 and J- st stage with 1500 sack Pressure 1200#. 2nd s lated approximately 20 hours, tested 7" casing sure. Drilled thru DV inutes. Ne drop in pre tested below easing short ry Leonard "A" rker. Gulf Oil	55 SS casings 4% Gel and tage thru D'sacks cement gwith 1000; tool at 11's sure. Drile with 800#	g. Set and cemented i 150 sacks Neat on V tool at 1171' with t. Job complete by for 30 minutes. 71' and tested DV lled cement plug for 30 minutes. Drilling For emergence of the complete of the cement plug for 30 minutes.	
Ran 155 Jts (6337') 7 at 6349' in 2 stages. 1 bottom. Plug at 6249'. 385 sacks 48 Gel. Circulliswee 2:30FH 10-3-54. After waiting over 30 There was no drop in pretect with 1000# for 30 m from 6249' to 6349' and the drop in pressure. *Formerly designated Har	H OD 23# Gr N-80 and J- st stage with 1500 sack Pressure 1200#. 2nd s lated approximately 20 hours, tested 7" casing ssure. Drilled thru DV inutes. Ne drop in pre tested below casing shows ry Leonard "A" rker Gulf Oil (Comp	55 SS casings 4% Gel and tage thru D'sacks cement gwith 1000; tool at 11's sure. Drile with 800#	g. Set and cemented is 150 sacks Neat on V tool at 1171' with the Job complete by for 30 minutes. 71' and tested DV lied sement plug for 30 minutes. Drilling For emercial contents of the complete by	
Ran 155 Jts (6337') 7 at 6349' in 2 stages. 1 bottom. Plug at 6249'. 385 sacks 45 Gel. Circulliswee 2:30FH 10-3-54. After waiting over 30 There was no drop in preteel with 1000# for 30 m from 6249' to 6349' and the drop in pressure. *Formerly designated Har Witnessed by	"OD 23# Gr N-80 and J- st stage with 1500 sack Pressure 1200#. 2nd s lated approximately 20 hours, tested 7" casing soure. Drilled thru DV inutes. Ne drop in pre- tested below easing show ry Leonard "A" rker Gulf Oil OMMISSION Into to to the control of the	55 SS casing a substant of the sacks cement of	g. Set and cemented is 150 sacks Neat on V tool at 1171' with the Job complete by for 30 minutes. 71' and tested DV lied sement plug for 30 minutes. Drilling For employees the information given above is true wiedge.	
Ran 155 Jts (6337') 7 at 6349' in 2 stages. 1 bottem. Plug at 6249'. 385 sacks 43 Gel. Circu Hewco 2:30FH 10-3-54. After waiting over 30 There was no drop in pre tool with 1000# for 30 m from 6249' to 6349' and No drop in pressure. *Formerly designated Har Witnessed by	"H OD 23# Gr N-80 and J- st stage with 1500 sack Pressure 1200#. 2nd s lated approximately 20 hours, tested 7" casing sure. Drilled thru DV inutes. Ne drop in pre- tested below easing show ry Leonard "A" rker Gulf Oil (Comp	55 SS casing a stage thru D's sacks cement g with 1000g tool at 11's saure. Drille with 800#	g. Set and cemented is 150 sacks Neat on V tool at 1171' with the Job complete by for 30 minutes. 71' and tested DV lied sement plug for 30 minutes. Drilling For emercial contents of the complete by	