

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12355
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1732
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 86
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER water injection well	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>630</u> Feet From The <u>EAST</u> Line Section <u>4</u> Township <u>25-S</u> Range <u>38-E</u> NMPM LEA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3155' GL, KB=12'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-15/29-93

- 1) MIRU X-Pert pulling unit. Released packer and POH.
 - 2) TIH w/ bit and collars. Drilled heavy scale in liner from 5930'-6680'. PBTD=6690'.
 - 3) Ran HLS casing inspection log. Liner disintegrated below 6060'.
 - 4) GIH w/ packer and set @ 5886'. All flow from below. Established pump-in rate.
 - 5) Set retainer @ 5910', top of liner at 5922'.
 - 6) BJ squeezed Drinkard with 200 sx class "C" to 1200#. Sting out and spot 10 sx on retainer.
 - 7) Tagged plug at 5860'. Circulated 10# brine.
 - 8) By wireline, set CIBP @ 3900'. Ran CBL, cement tops @ 2552', 210'. (DV tool @ 1254')
 - 9) Tagged CIBP. HOWCO pumped 75 sx class "C" plug across Queen formation.
 - 10) Tagged plug @ 3448'. Pumped 20 sx plug @ 2540' across base of salt.
 - 11) Tagged plug @ 2408'. Pumped 20 sx plug @ 1275' across top of salt.
 - 12) Tagged plug at 1144'. Circulate 54 sx from 350' to surface. Fill casing and annulus.
 - 13) Cutoff wellhead, install dry hole marker and clean location.
- All pumping and tagging of plugs witnessed by Charlie Perrin of the NMOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 7-30-93
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

APPROVED BY Charlie Perrin TITLE OIL & GAS INSPECTOR DATE DEC 01 1993
CONDITIONS OF APPROVAL, IF ANY: