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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

0+2 - MNOC - Hobbs 1 - JM - Engr.
1 - File 1 - CK - Foreman
1 - BW 1 - BB - Engr Tech

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1732

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO STATE OR TO FEDERAL OR FIELD BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PURPOSES.)

OIL WELL ☐	GAS WELL ☐	OTHER: Water Injection Well
Name of Operator Getty Oil Company		
Address of Operator P.O. Box 730, Hobbs, NM 88240		
Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 630 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 25S RANGE 38E NMPM.		

7. Unit Antecedent Name West Dollarhide Drinkard Unit
8. Farm or Lease Name West Dollarhide Drinkard Unit
9. Well No. 86
10. Field and Pool, or Valient Dollarhide Tubb-Drinkard
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
LL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-1-81 Rigged up unit, attempted to unseat packer.
- 5-2-81 Pulled injection tubing and packer. Repaired well head. Ran 4 1/4" bit and casing scrapper to 3750'.
- 5-4-81 Ran 4 1/4" bit and scrapper to 6311', cleaned out 6467'. Running on junk to 6473'. Pulled bit to 5830'.
- 5-5-81 Pulled 4 1/4" bit. Showed that bit was running on center. Ran impression block with no success. Ran 4 1/4" shoe with 32' of 3 3/4" wash pipe to 5900'.
- 5-6-81 Ran 4 1/8" shoe. Washed 6473-6750'.
- 5-7-81 Pulled tubing and wash shoe. Ran Howco cement retainer to 6694'. Squeezed perfs 6707-6786' with 100 sxs, class "C", 50 sxs. below tool, broke around, reversed out 50 sxs. Pulled 15 jts.
- 5-8-81 Set packer @ 6217'. Western treated with 5000 gals. 15% HCl with 75 Ball sealers. Packer gave way @ 1400#, 2.0 BPM = 1890 gals. Pulled packer to 5500'.
- 5-9-81 Pulled tubing and packer. Ran new packer to 6026'. Western treated with 4100 gals. 15% NE, 70 balls. Average pressure 1900#, min. 1800#, max. 200#, AIR 3.5 BPM, ISIP 1600#, 15 min. 1400#.
- 5-11-81 Pulled tubing and packer. Warehoused work string. Ran Model AD-1 packer, 196 jts. 2 3/8 internally plastic coated tubing.

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: [Signature] TITLE Area Superintendent DATE 5-19-81

MOVED BY: [Signature] TITLE DATE MAY 22 1981

CONDITIONS OF APPROVAL, IF ANY:

5-12-81 Circulated hole with treated water. Set 194 jts. tubing @ 5990'. AD packer @ 6002'.
Rigged down units. Connected injection line.

5-13-81 24 hr. injection - 341 bbls @ 800 psi.

END

5-13-81

5-13-81