

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-1732 |
| 7. Unit Agreement Name West Dollarhide Drk. U. |
| 8. Farm or Lease Name West Dollarhide Drk. U. |
| 9. Well No. 86 |
| 10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **Water Injection**

1. Name of Operator
Skelly Oil Company

2. Address of Operator
P. O. Box 1351, Midland, Texas 79701

3. Location of Well
UNIT LETTER **F** **1980** FEET FROM THE **North** LINE AND **630** FEET FROM THE **East** LINE, SECTION **4** TOWNSHIP **25S** RANGE **38E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3155' DF

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER Reperforate & treat Tubb-Drinkard zone. <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull injection tubing and packer.
- 2) Set CIBP at 6795'.
- 3) Perforate 5" OD liner 6630-6654' with 24 shots, 6662-6664' with 2 shots, 6668-6672' with 4 shots, 6680-6684' with 4 shots, 6706-6710' with 4 shots, 6724-6729' with 5 shots, 6732-6734' with 2 shots, 6746-6750' with 4 shots, 6756-6764' with 8 shots, 6771-6776' with 5 shots, and 6781-6786' with 5 shots.
- 4) Treat perfs. 6706-6789' with 3500 gallons NE acid in 3 stages. Treat perfs. 6580-6684' with 5500 gallons NE acid in 3 stages.
- 5) Set plastic lined injection tubing and packer at 6600'.
- 6) Return well to active status injecting Tubb-Drinkard perfs. 6580-6786'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE 11-21-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: