THE East LIME, SECTION 4 TOWNSHIP 25S BANGE 38E NUPPAL STATEMENT OF THE AND DOTAINED		_	
DITTRIBUTION    NEW MEXICO OIL CONSERVATION COMMISSION   Selective 1-148   19.5.07.4   19.	NO. OF COPIES RECEIVED	19)	
Second   S	DISTRIBUTION		
LAND OFFICE	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	
Solution of Lorentz  Operation  SUNDRY NOTICES AND REPORTS ON WELLS  On May use Tally Park Company  State Oil & Goal Lorents No. B-1-732  Substitute of State Oil & Goal Lorents No. B-1-732  State Oil & Goal Lorents No. B-1	FILE	The state of the s	Effective 1-1-65
OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  1. State Cut & Gut Lesse No. B-1732  100 NOT USE THE STATE ST	U.S.G.S.		5g Indicate Turn of I
Sunday Notices and Reports of Wells  Sunday Notices and Reports of Wells  Sunday Notices and Reports of Sunday Notices and Reports of Wells  Noted Sunday of Prinkard Unit  Skelly Oil Company  Skelly Oil Company  Skelly Oil Company  Accesses of Operator  P. O. Box 1351, Midland, Texas 79701  Least Line, accress 4  Township 255  Reset Sunday Notices of Operator  The East Line, accress 4  Township 255  Reset Sunday Notices And Note Sunday Note Sunday Note Sunday Notices Sunday Notices Sunday Notices Sunday Notices Sunday Notices Of Sunday Notices Sunday Notices Sunday Notices Of Notices of Operator  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Intention To:  Subsequent Report of Other Data Subsequent Report of Other Subseque	LAND OFFICE		
SUNDRY NOTICES AND REPORTS ON WELLS	OPERATOR		
Skelly Oil Company    Mater Injection   Water Injection   West Pollar Hide Drinkard Unit		<b>-</b>	
Skelly 011 Company  Skelly 011 Company  Skelly 011 Company  Skelly 011 Company  P. O. Box 1351, Midland, Texas 79701  Least 1980  THE EAST 1980  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsequence Prepased or Completed Operations (Clearly state oil pertinent details, and give pertinent dates, including estimated date of starting any proposed starting with top set in 7" OD casing at 5929' and hottom in open hole at 6836' and caemented with 100 sacks Class "C" cement with 1/4# Flocele, 3# sand and 5/10 of 1% CFR-2 pe 18 Ran tubing and bit and drilled out cement with 1/4# Flocele, 3# sand and 5/10 of 1% CFR-2 pe 18 Ran tubing and bit and drilled out cement to the best per interval as follows: 6580', 6591' 6813', 6636', 6644', 6652', 6670', 6707', 6727', 6787', 6787', 6787', 6788', 6789', 6803', 2" packers eat at 5881'.  Ran tubing and bit and drilled out coment of 100 casing 15 acid using 24 ball sealers. Flushed with 42 bbls water.  Ran tubing and bit and drilled out coment of 100 casing 15 acid using 24 ball sealers. Flushed with 42 bbls of 18 acid using 24 ball sealers. Flushed with 42 bbls water.  Ran tubing and bit and drilled out coment of 502' - 6830' inside 5" OD liner.  Ran 1907 10g. Perforated 5" OD liner with one shot per interval as follows: 6580', 6591' 6813', 6636', 6644', 6652', 6670', 6707', 6727', 6727', 6787', 6787', 6787', 6788', 6789', 6803', 8803	SUND	RY NOTICES AND REPORTS ON WELLS	71111111111111111111111111111111111111
Skelly 011 Company  Skelly 011 Company  Skelly 011 Company  Skelly 011 Company  P. O. Box 1351, Midland, Texas 79701  Least 1980  THE EAST 1980  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsequence Prepased or Completed Operations (Clearly state oil pertinent details, and give pertinent dates, including estimated date of starting any proposed starting with top set in 7" OD casing at 5929' and hottom in open hole at 6836' and caemented with 100 sacks Class "C" cement with 1/4# Flocele, 3# sand and 5/10 of 1% CFR-2 pe 18 Ran tubing and bit and drilled out cement with 1/4# Flocele, 3# sand and 5/10 of 1% CFR-2 pe 18 Ran tubing and bit and drilled out cement to the best per interval as follows: 6580', 6591' 6813', 6636', 6644', 6652', 6670', 6707', 6727', 6787', 6787', 6787', 6788', 6789', 6803', 2" packers eat at 5881'.  Ran tubing and bit and drilled out coment of 100 casing 15 acid using 24 ball sealers. Flushed with 42 bbls water.  Ran tubing and bit and drilled out coment of 100 casing 15 acid using 24 ball sealers. Flushed with 42 bbls of 18 acid using 24 ball sealers. Flushed with 42 bbls water.  Ran tubing and bit and drilled out coment of 502' - 6830' inside 5" OD liner.  Ran 1907 10g. Perforated 5" OD liner with one shot per interval as follows: 6580', 6591' 6813', 6636', 6644', 6652', 6670', 6707', 6727', 6727', 6787', 6787', 6787', 6788', 6789', 6803', 8803	(DO NOT USE THIS FORM FOR PR USE "APPLICA	TION FOR PERMIT - " (FORM C-101) FOR STON BACK TO A DIFFERENT RESERVOIR.	
Skelly Oil Company  Skelly Oil Company  Skelly Oil Company  Skelly Oil Company  P. O. Box 1351, Midland, Texas 79701  Lea  1980  FLORENGE FOR SKELLY OIL COMPANY  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsequent Freedom at Manager  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsequent Report Top:  FRANCE PLANS  CAMBER PLANS  CAMBER PLANS  COMMETCE SERVING STATE AND ADARDON  OTHER OF THE AND ADARDON  COMPANY TO WATER AND ADARDON  OTHER OF THE AND ADARDON  OTHER OF THE ADARDON  OTHER OF THE ADARDON  OTHER OF THE ADARDON  OTHER OTHER FROM THE ADARDON  OTHER OTHER THE ADARDON  OTHER OTHER FROM THE ADARDON  OTHER OTHER  OTHER OTHER THE ADARDON  OTHER OTHER THE ADARDON  OTHER OTHER OTHER  OTH	A	JOSEPH TROPOSALS.)	7 Unit Agreement Name
Skelly Oil Company  Skelly Oil Company  Skelly Oil Company  Skelly Oil Company  P. O. Box 1351, Midland, Texas 79701  Lea  1980  FLORENGE FOR SKELLY OIL COMPANY  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsequent Freedom at Manager  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsequent Report Top:  FRANCE PLANS  CAMBER PLANS  CAMBER PLANS  COMMETCE SERVING STATE AND ADARDON  OTHER OF THE AND ADARDON  COMPANY TO WATER AND ADARDON  OTHER OF THE AND ADARDON  OTHER OF THE ADARDON  OTHER OF THE ADARDON  OTHER OF THE ADARDON  OTHER OTHER FROM THE ADARDON  OTHER OTHER THE ADARDON  OTHER OTHER FROM THE ADARDON  OTHER OTHER  OTHER OTHER THE ADARDON  OTHER OTHER THE ADARDON  OTHER OTHER OTHER  OTH	WELL WELL	OTHER. Water Injection	West Dollarhide
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4. Location of Well  UNIT LETTER F 1980 SECTION 4 TOWNSHIP 25S ANNE 38E SUBSEQUENT REPORT OF:  East Line, SECTION 4 TOWNSHIP 25S ANNE 38E SUBSEQUENT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  SOUTHER OF INTENTION TO:  FEMALORAL WORK STANDOR OF INTENTION TO:  FEMALOR WORK STA	•	•	Drinkard Unit
UNIT LETTER F 1980  THE East LIME, SECTION 4 TOWNSHIP 25S SANGE 38E NAME 11. COUNTY LEAST TOWNSHIP 25S SANGE 38E NAME 11. COUNTY LEAST TOWNSHIP 25S SANGE 38E NAME 11. COUNTY LEAST TOWNSHIP 25 S SANGE 38E NAME 11. COUNTY LEAST TOWNSHIP 25 S SANGE 38E NAME 11. COUNTY LEAST TOWNSHIP 25 S SANGE 38E NAME 11. COUNTY LEAST TOWNSHIP 25 S SANGE 38E NAME 11. COUNTY LEAST TOWNSHIP 25 S SANGE 25 S SANGE 38E NAME 11. COUNTY LEAST TOWNSHIP 25 S SANGE 38E NAME 11. COUNTY LEAST TOWNSHIP 25 S SANGE 25 S SAN	P. O. Box 1351, Mid	•	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PRICADA ARABODA  TEMPORALLY ARABODA  TEMPORALLY ARABODA  OTHER  OTHER  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  OTHER  OTHER  TREPPORT OF CONVEYT to Water Injection  SUBSEQUENT REPORT OF:  PRICADA ARABODA  TEMPORALLY ARABODA  TEMPORALLY ARABODA  OTHER  CONVEYT to Water Injection  TEMPORALLY ARABODA  OTHER  CONVEYT to Water Injection  TO Describe Proposed or Completed Operations (Giverly state all pertinent details, and give pertinent dates, including estimated date of stanting only proposed work) see mule 1 tos.  1) Moved in and rigged up workover rig 3-15-71. Pulled rods.  2) Moved thing, tagged fill, pulled tubing.  1) Ran tubing with bit and cleaned out from 6792' to 6840'. Pulled tubing and bit.  Ran 5" OD liner with top set in 7" OD casing at 5929' and bottom in open hole at 6836' and cemented with 100 sacks Class "C" cement with 1/4# Flocele, 3# sand and 5/10 of 1% CFR-2 pe sack. WOC 24 hours.  Temperature survey indicated cement at top of liner.  Ran tubing and bit and drilled out cement 6502' - 6830' inside 5" OD liner.  Ran tubing and bit and drilled out cement 6502' - 6830' inside 5" OD liner.  Spotted 400 gallons 7-1/2% acid. Pulled tubing and bit.  Ran "FPC" log. Perforated 5" OD liner with one shot per interval as follows: 6580', 6591' 6613', 6636', 6644', 6652', 6670', 6707', 6727', 6748', 6757', 6775', 6784', 6789', 6803', .  Ran 2-3/8" OD tubing internally coated with Tube Kote TK-75 plastic and Guiberson RMC-1 7": 2" packer set at 5881'.  Acidized down tubing with 3000 gallons 15% acid using 24 ball sealers. Flushed with 42 bble water.  Hooked well to injection system and began injecting water on March 21, 1971, into perforated section 6580' - 6817' of the Tubb-Drinkard Reservoir.	4. Location of Well		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  **REMPORABLY ABANDON**  **PEMFORMATIVA ABANDON**  TEMPORABLY ABANDON**  7. Describe Proposed on Completed Operations (Clearly state all portioned details, and give pertinoud dates, including estimated date of starting any proposed works as a new face of the first and cleaned out from 6792' to 6840'. Pulled tubing and bit.  2) Ran 5" OD liner with top set in 7" OD casing at 5929' and bottom in open hole at 6836' and seak. WOC 24 hours.  3) Temperature survey indicated cement at top of liner.  3) Ran tubing and bit and drilled out cement 6502' - 6830' inside 5" OD liner.  3) Ran tubing and bit and drilled out cement 6502' - 6830' inside 5" OD liner.  3) Ran tubing and bit and drilled out cement 6502' - 6830' inside 5" OD liner.  3) Ran tubing and bit and drilled out cement 6502' - 6830' inside 5" OD liner.  3) Ran tubing and bit and drilled out cement 6502' - 6830' inside 5" OD liner.  3) Ran Temperature survey indicated cement at top of liner interval as follows: 6580', 6591' 6817'.  3) Ran 2-3/8" OD tubing internally coated with Tube Kote TK-75 plastic and Guiberson RMC-1 7": 2" packer set at 5881'.  3) Ran 2-3/8" OD tubing internally coated with Tube Kote TK-75 plastic and Guiberson RMC-1 7": 2" packer set at 5881'.  4) Acidized down tubing with 3000 gallons 15% acid using 24 ball sealers. Flushed with 42 bble water.  4) Hooked well to injection system and began injecting water on March 21, 1971, into perforated section 6580' - 6817' of the Tubb-Drinkard Reservoir.	UNIT LETTER F.	1980 FEET FROM THE North LINE AND 630 FEET FROM	11127 1120 1100
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  PERFORM SCHEDIAL WORK  PLUG AND ABANDON  PLUG AND ABANDON  PLUG AND ABANDON  CHANGE PLANS  CONVERT to Water Injection  X  ALTERING CASING  PLUG AND ABANDON  ALTERING CASING  ALTERING COMPS.  ALTERING COMPS	LINE, SECTI	ON TOWNSHIP ZOD RANGE 38E NMP	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  PERFORM SCHEDIAL WORK  PLUG AND ABANDON  PLUG AND ABANDON  PLUG AND ABANDON  CHANGE PLANS  CONVERT to Water Injection  X  ALTERING CASING  PLUG AND ABANDON  ALTERING CASING  ALTERING COMPS.  ALTERING COMPS		15. Elevation (Show whather DE PT CD	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR			
PLUS AND ABANDON PULL OR ALTER CASING  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  1. Moved in and rigged up workover rig 3-15-71. Pulled rods. 1. Lowered tubing, tagged fill, pulled tubing. Ran tubing with bit and cleaned out from 6792' to 6840'. Pulled tubing and bit. Ran 5" OD liner with top set in 7" OD casing at 5929' and bottom in open hole at 6836' and cemented with 100 sacks Class "C" cement with 1/4# Flocele, 3# sand and 5/10 of 1% CFR-2 pe sack. WOC 24 hours. 1. Temperature survey indicated cement at top of liner. 1. Spotted 400 gallons 7-1/2% acid. Pulled tubing and bit. 1. Ran "PFC" log. Perforated 5" OD liner with one shot per interval as follows: 6580', 6591' 6613', 6636', 6644', 6652', 6670', 6707', 6727', 6748', 6757', 6775', 6784', 6789', 6803', 6817'. 1. Ran 2-3/8" OD tubing internally coated with Tube Kote TK-75 plastic and Guiberson RMC-1 7" of packer set at 5881'. 1. Acidized down tubing with 3000 gallons 15% acid using 24 ball sealers. Flushed with 42 bbls water. 1. Hooked well to injection system and began injecting water on March 21, 1971, into perforated section 6580' - 6817' of the Tubb-Drinkard Reservoir. 1. Thereby certify that the information above is true and complete to the best of my knowledge and belief.	16.		Lea
TEMPORABILY ABANDON PULL OR ALTER CASING  OTHER  CHANGE PLANS  COMMERCE DELILING DYNS.  CONVERT to Water Injection  To Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703.  Moved in and rigged up workover rig 3-15-71. Pulled rods.  Lowered tubing, tagged fill, pulled tubing.  Ran tubing with bit and cleaned out from 6792' to 6840'. Pulled tubing and bit.  Ran 5" OD liner with top set in 7" OD casing at 5929' and bottom in open hole at 6836' and cemented with 100 sacks Class "C" cement with 1/4# Flocele, 3# sand and 5/10 of 1% CFR-2 pe sack. WOC 24 hours.  Temperature survey indicated cement at top of liner.  Ran tubing and bit and drilled out cement 6502' - 6830' inside 5" OD liner.  Spotted 400 gallons 7-1/2% acid. Pulled tubing and bit.  Ran "PFC" log. Perforated 5" OD liner with one shot per interval as follows: 6580', 6591' 6613', 6636', 6644', 6652', 6670', 6707', 6727', 6748', 6757', 6775', 6784', 6789', 6803', 6817'.  Ran 2-3/8" OD tubing internally coated with Tube Kote TK-75 plastic and Guiberson RMC-1 7": 2" packer set at 5881'.  Acidized down tubing with 3000 gallons 15% acid using 24 ball sealers. Flushed with 42 bbls water.  Hooked well to injection system and began injecting water on March 21, 1971, into perforated (Siened) J. R. Avent		SUBSEQUEN	NT REPORT OF:
orners Convert to Water Injection  To Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1103.  Moved in and rigged up workover rig 3-15-71. Pulled rods.  Lowered tubing, tagged fill, pulled tubing.  Ran tubing with bit and cleaned out from 6792' to 6840'. Pulled tubing and bit.  Ran 5" OD liner with top set in 7" OD casing at 5929' and bottom in open hole at 6836' and cemented with 100 sacks Class "C" cement with 1/4# Flocele, 3# sand and 5/10 of 1% CFR-2 pe sack. WOC 24 hours.  Temperature survey indicated cement at top of liner.  Ran tubing and bit and drilled out cement 6502' - 6830' inside 5" OD liner.  Spotted 400 gallons 7-1/2% acid. Pulled tubing and bit.  Ran "PFC" log. Perforated 5" OD liner with one shot per interval as follows: 6580', 6591' 6613', 6636', 6644', 6652', 6670', 6707', 6727', 6748', 6757', 6775', 6784', 6789', 6803', 6817'.  Ran 2-3/8" OD tubing internally coated with Tube Kote TK-75 plastic and Guiberson RMC-1 7": 2" packer set at 5881'.  Acidized down tubing with 3000 gallons 15% acid using 24 ball sealers. Flushed with 42 bbls water.  Hooked well to injection system and began injecting water on March 21, 1971, into perforated (Siened) J. R. Avent	TEMPORARILY ABANDON		ALTERING CASING
OTHER CONVERT to Water Injection  The Water Injection  The Convert to Water Injection  The	PULL OR ALTER CASING		PLUG AND ABANDONMENT
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Name tubing, tagged fill, pulled tubing.  Ran tubing with bit and cleaned out from 6792' to 6840'. Pulled tubing and bit.  Ran 5" OD liner with top set in 7" OD casing at 5929' and bottom in open hole at 6836' and cemented with 100 sacks Class "C" cement with 1/4# Flocele, 3# sand and 5/10 of 1% CFR-2 per sack. WOC 24 hours.  Temperature survey indicated cement at top of liner.  Ran tubing and bit and drilled out cement 6502' - 6830' inside 5" OD liner.  Spotted 400 gallons 7-1/2% acid. Pulled tubing and bit.  Ran "PFC" log. Perforated 5" OD liner with one shot per interval as follows: 6580', 6591' 6613', 6636', 6644', 6652', 6670', 6707', 6727', 6748', 6757', 6775', 6784', 6789', 6803', 6817'.  Ran 2-3/8" OD tubing internally coated with Tube Kote TK-75 plastic and Guiberson RMC-1 7": 2" packer set at 5881'.  Acidized down tubing with 3000 gallons 15% acid using 24 ball sealers. Flushed with 42 bbls water.  Hooked well to injection system and began injecting water on March 21, 1971, into perforated section 6580' - 6817' of the Tubb-Drinkard Reservoir.	1) Moved in and rigged	up troplements 2 15 71	s estimated dute of starting any proposed
Ran tubing with bit and cleaned out from 6792' to 6840'. Pulled tubing and bit.  Ran 5" OD liner with top set in 7" OD casing at 5929' and bottom in open hole at 6836' and cemented with 100 sacks Class "C" cement with 1/4# Flocele, 3# sand and 5/10 of 1% CFR-2 pe sack. WOC 24 hours.  Temperature survey indicated cement at top of liner.  Ran tubing and bit and drilled out cement 6502' - 6830' inside 5" OD liner.  Spotted 400 gallons 7-1/2% acid. Pulled tubing and bit.  Ran "PFC" log. Perforated 5" OD liner with one shot per interval as follows: 6580', 6591' 6613', 6636', 6644', 6652', 6670', 6707', 6727', 6748', 6757', 6775', 6784', 6789', 6803', 6817'.  Ran 2-3/8" OD tubing internally coated with Tube Kote TK-75 plastic and Guiberson RMC-1 7" packer set at 5881'.  Acidized down tubing with 3000 gallons 15% acid using 24 ball sealers. Flushed with 42 bbls water.  Hooked well to injection system and began injecting water on March 21, 1971, into perforated section 6580' - 6817' of the Tubb-Drinkard Reservoir.	2) Lowered tubing tage	ted fill pulled rods.	
cemented with 100 sacks Class "C" cement with 1/4# Flocele, 3# sand and 5/10 of 1% CFR-2 pe sack. WOC 24 hours.  Temperature survey indicated cement at top of liner. Ran tubing and bit and drilled out cement 6502' - 6830' inside 5" OD liner.  Spotted 400 gallons 7-1/2% acid. Pulled tubing and bit.  Ran "PFC" log. Perforated 5" OD liner with one shot per interval as follows: 6580', 6591' 6613', 6636', 6644', 6652', 6670', 6707', 6727', 6748', 6757', 6775', 6784', 6789', 6803', 6817'.  Ran 2-3/8" OD tubing internally coated with Tube Kote TK-75 plastic and Guiberson RMC-1 7" acidized down tubing with 3000 gallons 15% acid using 24 ball sealers. Flushed with 42 bbls water.  Hooked well to injection system and began injecting water on March 21, 1971, into perforated section 6580' - 6817' of the Tubb-Drinkard Reservoir.	B) Ran tubing with hit	and closed out form (700)	
sack. WOC 24 hours.  Temperature survey indicated cement at top of liner. Ran tubing and bit and drilled out cement 6502' - 6830' inside 5" OD liner.  Spotted 400 gallons 7-1/2% acid. Pulled tubing and bit.  Ram "PFC" log. Perforated 5" OD liner with one shot per interval as follows: 6580', 6591' 6613', 6636', 6644', 6652', 6670', 6707', 6727', 6748', 6757', 6775', 6784', 6789', 6803', 6817'.  Ran 2-3/8" OD tubing internally coated with Tube Kote TK-75 plastic and Guiberson RMC-1 7": 2" packer set at 5881'.  Acidized down tubing with 3000 gallons 15% acid using 24 ball sealers. Flushed with 42 bbls water.  Hooked well to injection system and began injecting water on March 21, 1971, into perforated section 6580' - 6817' of the Tubb-Drinkard Reservoir.	Ran 5" OD liner with	top set in 7" op to 6840', Pulled to	ubing and bit.
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6817'.  ) Ran 2-3/8" OD tubing internally coated with Tube Kote TK-75 plastic and Guiberson RMC-1 7":  2" packer set at 5881'.  ) Acidized down tubing with 3000 gallons 15% acid using 24 ball sealers. Flushed with 42 bbls water.  ) Hooked well to injection system and began injecting water on March 21, 1971, into perforated section 6580' - 6817' of the Tubb-Drinkard Reservoir.  (Siemed) J. R. Avent.	y hau fro log. Pert	orated 5" OD linor with and I	
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<ul> <li>Ran 2-3/8" OD tubing internally coated with Tube Kote TK-75 plastic and Guiberson RMC-1 7": 2" packer set at 5881'.</li> <li>Acidized down tubing with 3000 gallons 15% acid using 24 ball sealers. Flushed with 42 bbls water.</li> <li>Hooked well to injection system and began injecting water on March 21, 1971, into perforated section 6580' - 6817' of the Tubb-Drinkard Reservoir.</li> <li>Thereby certify that the information above is true and complete to the best of my knowledge and belief.</li> </ul>	6817'.	0032, 0070, 6707, 6727, 6748, 6757, 6775	5', 6784', 6789', 6803', 8
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. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  NED (Siened) J. R. Avent:	) Hooked well to inject	tion system and home delice.	
. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  NED (Siened) J. R. Avent:	section 6580' - 6817	of the Tubb-Driphand De	21, 1971, into perforated
NED (Signed) J. R. Avent	3317	or the rubb-birnkard keservoir.	
NED (Signed) J. R. Avent	Thereby contifued to		
(Signed) J. R. Avent Dist. Adm. Coordinator Date March 24, 1971	eoy certify that the information a	bove is true and complete to the best of my knowledge and belief.	
NED(Signed) J. R. Avent Dist. Adm. Coordinator March 24, 1971	,		
DATE MATCH 24, 19/1	(Signed) J. R. A	vent Dist. Adm. Coordinator	March 24 1071
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DATE MAR 2 \$ 1971

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OIL CONSERVATION COMM. HOBBS, N. M.