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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		5. State Oil & Gas Lease No. B-1732
2. Name of Operator Skelly Oil Company		7. Unit Agreement Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		8. Farm or Lease Name West Dollarhide Drinkard Unit
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 630 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 25S RANGE 38E NMPM.		9. Well No. 86
15. Elevation (Show whether DF, RT, GR, etc.) 3155' DF		10. Field and Pool, or Wildcat Dollarhide-Tubb Drinkard
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Convert to Water Injection	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 3-15-71. Pulled rods.
- Lowered tubing, tagged fill, pulled tubing.
- Ran tubing with bit and cleaned out from 6792' to 6840'. Pulled tubing and bit.
- Ran 5" OD liner with top set in 7" OD casing at 5929' and bottom in open hole at 6836' and cemented with 100 sacks Class "C" cement with 1/4# Flocele, 3# sand and 5/10 of 1% CFR-2 per sack. WOC 24 hours.
- Temperature survey indicated cement at top of liner.
- Ran tubing and bit and drilled out cement 6502' - 6830' inside 5" OD liner.
- Spotted 400 gallons 7-1/2% acid. Pulled tubing and bit.
- Ran "PFC" log. Perforated 5" OD liner with one shot per interval as follows: 6580', 6591', 6613', 6636', 6644', 6652', 6670', 6707', 6727', 6748', 6757', 6775', 6784', 6789', 6803', and 6817'.
- Ran 2-3/8" OD tubing internally coated with Tube Kote TK-75 plastic and Guiberson RMC-1 7" x 2" packer set at 5881'.
- Acidized down tubing with 3000 gallons 15% acid using 24 ball sealers. Flushed with 42 bbls. water.
- Hooked well to injection system and began injecting water on March 21, 1971, into perforated section 6580' - 6817' of the Tubb-Drinkard Reservoir.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE March 24, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAR 29 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 23 1971

OIL CONSERVATION COMM.
HOBBS, N. M.